

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Submit in Duplicate*
(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*															
<div style="display: flex; justify-content: space-between;"> <div> 1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ <small>WELL WELL</small> </div> <div style="text-align: right;"> 5. LEASE DESIGNATION AND SERIAL NO. JICARILLA CONTRACT #101 </div> </div>															
<div style="display: flex; justify-content: space-between;"> <div> b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER _____ <small>WELL OVER BACK RESVR</small> </div> <div style="text-align: right;"> 6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE TRIBE </div> </div>															
<div style="display: flex; justify-content: space-between;"> <div> 2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION </div> <div style="text-align: right;"> 7. UNIT AGREEMENT NAME JICARILLA C #1C </div> </div>															
<div style="display: flex; justify-content: space-between;"> <div> 3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8055 </div> <div style="text-align: right;"> 8. FARM OR LEASE NAME, WELL NO. JICARILLA C #1C </div> </div>															
<div style="display: flex; justify-content: space-between;"> <div> 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2380' FNL & 2070' FEL, UL "G" At top prod. interval reported below Same At total depth Same </div> <div style="text-align: right;"> 9. API WELL NO. 30-039-27783 </div> </div>															
<div style="display: flex; justify-content: space-between;"> <div> 14. PERMIT NO. _____ DATE ISSUED _____ </div> <div style="text-align: right;"> 10. FIELD AND POOL, OR WILDCAT BASIN DK / BLANCO MV </div> </div>															
<div style="display: flex; justify-content: space-between;"> <div> 15. DATE SPUNDED 6/27/2005 16. DATE T.D. REACHED 7/13/2005 17. DATE COMPL. (Ready to prod.) 10/12/2005 18. ELEVATIONS (DF, RKB, RT, GR, etc.) 7110' GL </div> <div style="text-align: right;"> 11. SEC. T., R., M., OR BLOCK AND SURVEY SEC. 11, T26N, R4W </div> </div>															
<div style="display: flex; justify-content: space-between;"> <div> 20. TOTAL DEPTH, MM & JJJ 8225' 21. PLUG, BACK T.D., MD & TTT 8220' 22. IF MULTIPLE COMPL., HOW MANY? 2 23. INTERVALS DRILLED BY _____ </div> <div style="text-align: right;"> 12. COUNTY OR PARISH _____ 13. STATE NM </div> </div>															
<div style="display: flex; justify-content: space-between;"> <div> 24. PRODUCTION INTERVAL(S) OF THIS COMPLETION---TOP, BOTTOM, NAME (MD AND TVD) 5952' - 6048' BLANCO MESA VERDE </div> <div style="text-align: right;"> 19. ELEV. CASINGHEAD _____ </div> </div>															
<div style="display: flex; justify-content: space-between;"> <div> 26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL </div> <div style="text-align: right;"> 25. WAS DIRECTIONAL SURVEY MADE YES </div> </div>															
<div style="display: flex; justify-content: space-between;"> <div> 27. WAS WELL CORED NO </div> </div>															
28. CASING RECORD (Report all strings set in well!)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
9-5/8"		36# J-55		332'		13-1/2"		300 sx		circ 25 bbl to surface					
7"		23# L-80		4370'		8-3/4"		570 sx, TOC @ 330'							
4-1/2"		11.6# N-80		8225'		6-1/4"		475 sx, TOC @ 4550'							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		PACKER SET (MD)					
4-1/2"		4108'		8225'		475		2-3/8"		8071'					
31. PERFORATION RECORD (Interval, size and number) 5952' - 6048' 22 Holes 3-1/8" Casing Gun, 1 JSPF, 90 Degree Phasing										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5952' - 6048' AMOUNT AND KIND OF MATERIAL USED Frac: 127,913 gal slickwater w/ 2% KCL, carrying 120,000# 20/40 Ottawa sand. .5 ppg, 1 ppg, 1.5 ppg, 2 ppg. ISIP: On vacuum.					
33. PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping---size and type of pump)						WELL STATUS (Producing or Shut-In)							
ASAP		FLOWING						SHUT-IN							
DATE OF TEST		HR'S TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL---BBL		GAS---MCF		WATER---BBL		GAS-OIL RATIO	
10/6/2005		3		1"				0		88		5			
FLOW TUBING PRESS		CSG PRESS		CALCULATED 24-HOUR RATE		OIL---BBL		GAS---MCF		WATER---BBL		OIL GRAVITY---API (CORE.)			
20		190				0		712		39.9					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) VENTED										TEST WITNESSED BY ACCEPTED FOR RECORD					
35. LIST OF ATTACHMENTS DEVIATION SURVEY												OCT 20 2005			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.												FARMINGTON FIELD OFFICE			
SIGNED <i>Murando Martinez</i> e-mail: mmartinez@patinasanjuan.com						TITLE REGULATORY ANALYST						DATE 10/17/2005 BY <i>[Signature]</i>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001. makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

JICARILLA C #1C

API #: 30-039-27783

Formation Tops

Fruitland	3508'
Pictured Cliffs	3826'
Lewis	4172'
Cliffhouse	5490'
Menefee	5594'
Point Lookout	5963'
Gallup	7154'
Greenhorn	7918'
Graneros	7972'
Dakota	7992'

***TOTAL DEPTH* 8225'**