

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
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Instructions on
reverse side

FOR APPROVED
FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: ☒ NEW ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other

b. TYPE OF COMPLETION:

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface SEC. 31, T28N, R6W, NMPM
NESW 1845' FSL, 2015' FWL
At top prod. interval reported below
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
SF-080430-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
San Juan 28-6 Unit NMMNM 78412A

8. FARM OR LEASE NAME, WELL NO.
San Juan 28-6 Unit #210P

9. API WELL NO.
30-039-29458

10. FIELD AND POOL, OR WILDCAT
Blanco Mesaverde/Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 31, T28N, R6W, NMPM

12. COUNTY OR PARISH
Rio Arriba

13. STATE
New Mexico

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED
7/28/05

16. DATE T.D. REACHED
9/7/05

17. DATE COMPL. (Ready to prod.)
10/14/05

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
6477' GL, 6492' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
7670'

21. PLUG, BACK T.D., MD & TVD
7667'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
ROTARY TOOLS
CABLE TOOLS
yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
4132'-5834' Mesaverde

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CBL/CCL

27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	333'	12 1/4"	306 cu ft	TOL = 0
7	20# J-55	3480'	8 3/4"	1012 cu ft	TOL = 2200
6 1/4"	10.5# J-55	7669'	4 1/2"	594 cu ft	TOL = 2580

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 3/8"	7560'	

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
5834-5282'	Acidize w/10 bbls 15% HCL		
5220-4730'	Acidize w/10 bbls 15% HCL		
/8 holes total			
4642 - 4132' acidize &			

PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 10/14/05	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing	Producing	
DATE OF TEST 10/12/05	HOURS TESTED 1 hour	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS. SI 492	CASING PRESSURE 522	CALCULATED 24-HOUR RATE	OIL-BBL 0
			GAS-MCF 1637
			WATER-BBL
			GAS-OIL RATIO
			OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS
- Remediation of the 7" cement job must be done. Report results.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Senior Regulatory Specialist DATE 10/24/05

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

OCT 28 2005

FARMINGTON FIELD OFFICE
BY chb

NMOCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	2390'	2517'	White, cr-gr ss.	Ojo Alamo	2390'	
Kirtland	2517'	3035'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2517'	
Fruitland	3035'	3182'	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3035'	
Pictured Cliffs	3182'	3737'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3182'	
Huerfanito Bentonite*	3737'	4127'	White, waxy chalky bentonite	Chacra	4127'	
Chacra	4127'	4726'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliffhouse	4726'	
Cliff House	4726'	4966'	ss. Gry, fine-grn, dense sil ss.	Menefee	4966'	
Menefee	4966'	5409'	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	5409'	
Point Lookout	5409'	5885'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	5885'	
Mancos	5885'	6580'	Dark gry carb sh.	Gallup	6580'	
Gallup	6580'	7339'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	7339'	
Greenhorn	7339'	7406'	Highly calc gry sh w/thin lmst.	Graneros	7406'	
Graneros	7406'	7444'	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	7444'	
Dakota	7444'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)