

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF - 078046	
b. Type of Completion: New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resv. <input checked="" type="checkbox"/>		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BP America Production Company Attn: Mary Corley		7. Unit or CA Agreement Name and No. 724 UNIT CA 12 85	
3. Address P.O. Box 3092 Houston, TX 77253		8. Lease Name and Well No. Hughes B 7	
3a. Phone No. (include area code) 281-366-4491		9. API Well No. 30-045-07780 22	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1190' FSL & 850' FNL At top prod. Interval reported below At total depth		10. Field and Pool, or Exploratory Otero Chacra	
14. Date Spudded 09/08/1965		15. Date T.D. Reached 09/15/1965	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 9/26/2005		17. Elevations (DF, RKB, RT, GL)* 6424'	

18. Total Depth: MD 5384' TVD	19. Plug Back T.D.: MD 5361' TVD	20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL		22. Was well cored? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
13 3/4"	9 5/8"	25.4#	0'	173'		125 SXS	1.46	0'	
8 3/4"	7"	20 & 23#	0'	4522'		227 SXS	2.61	1800'	
6 1/4"	4 1/2"	10.5#	0'	5384'		170 SXS	1.46	3725'	

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth set (MD)	Packer Depth (MD)
2 3/8"	5204'							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Well Status
A) Chacra	3905'	4121'	3905' - 4121'	0.000	60	Open
B)						
C)						
D)						

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Well Status
A) Chacra	3905'	4121'	3905' - 4121'	0.000	60	Open
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
3905' - 4121'	296,386# 16/30 Brady Sand, 70 Quality Foam, & N2
	0

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
09/15/05	09/21/05	12	→	Trace	63 MCF	Trace			Flowing
Choke Size	Tbg. Press Flwg. SI	Csg. Press. Rate	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
1/4"	0	50#	→						

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press. Rate	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

OCT 25 2005

FARMINGTON FIELD OFFICE
BY *MA*

NMOCD

28b Production - Interval C

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date first Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Flared

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo	1920'
				Kirtland	2044'
				Kirkland Sand	2634'
				Pictured Cliffs	2971'
				Lewis Shale	3042'
				Chacra	3100'
				Cliffhouse	4590'
				Menefee	4710'
				Point Lookout	5165'

32. Additional Remarks (including plugging procedure)

Please see attached for Subsequent Report of Completion Activity. Production is downhole commingled with the Blanco Mesaverde.

33. Circle enclosed attachments

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 3. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mary Corley Title Sr. Regulatory Specialist

Signature _____ Date 10/18/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Hughes B 7
API No. 30-045-07780
Recompletion & Downhole Commingling Subsequent Report
10/18/2005

08/30/2005 MIRUSU. Blow down well. NDWH. NU BOPs. TOO H w/TBG set @ 5210'. Tagged @ 5348'.

TIH w/CSG scraper to PBTD. Blow down well. TIH w/CIBP & set @ 4500'. Load hole w/2% KCL. Tested csg to 500# - ok. RU & ran CBL & RST logs. Tested csg to 1100 psi - held OK.

RU & perforate Chacra formation w/4 JSPF as follows: 3905', 3922', 3931', 3937', 3950', 3967', 3974', 4034', 4040', 4047', 4056', 4062', 4084', 4095', 4121'. RU & Frac w/296,386# sand, 70 Quality Foam & N2.

RU & flow back well thru 1/4" choke for 18 hrs. Upsized to 1/2" choke & flowed back for 76 hrs.

TIH & tagged sand @ 4300'. C/O to 4393'. Circ clean. PU above perms & flowed back well thru 1/2" choke for 48 hrs.

RU & flow tested well for 12 hrs. thru 1/4" choke. 63 MCF Gas, Trace Oil, Trace Gas. CP 50#.

TIH, tagged CIBP @ 4500' & DO. C/O to PBTD @ 5361'.

09/26/2005 - TIH w/2 3/8" TBG & land @ 5204'. ND BOP. NUWH. Pulled TBG plugs. RDSU. Move off location @ 1400 hours.