

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO.1004-0137

Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.

2. Name of Operator

BP America Production Company Attn: Cherry Hlava

3. Address

P.O. Box 3092 Houston, TX 77253

3a. Phone No. (include area code)

281-366-4081

4. Location of Well (Report location and in accordance with Federal requirements)*

At surface 2355' FSL & 1210' FWL

At top prod. Interval reported below SAME AS ABOVE

At total depth SAME AS ABOVE

14. Date Spudded

4/29/2005

15. Date T.D. Reached

5/30/2005

16. Date Completed

☐ D & A ☒ Ready to Prod.
10/14/2005

17. Elevations (DF, RKB, RT, GL)*

6175' GL

18. Total Depth: MD

7512'

19. Plug Back T.D.: MD

7506'

20. Depth Bridge Plug Set: MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit report)

RST & CBL

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	9.5/8" H-40	32	0	217'		100		0	
8 3/4"	7" J-55	20	0	3217'		388		0	
6 1/4"	4.5" J-55	11.6	0	7510'		358		2600'	

24. Tubing Record

Size	Depth set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7456'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes
A) Mesaverde	4788'	5437'	4788' - 5437'	3.125"	
B)					
C)					
D)					

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4788' - 5023'	12 bbls ACID; 70Q FOAM PAD; 77,464# 16/30 BRADY SND; 27,871# LADEN w/PROPNET
5137' - 5437'	PMP 12 bbls ACID, 70Q FOAM PAD; 88,653# of 16/30 BRADY SND; 34,810# 16/30 BRADY SND

28. Production - Interval A

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/18/05	10/12/05	12	→	trace	684	trace			Flowing
Choke Size	Fig. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
3/4"		95#	→						

28a Production - Interval B

Date first Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Fig. Press Flwg. SI	Csg. Press.	24 hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD

OCT 20 2005

FARMINGTON FIELD OFFICE
BY *[Signature]*

NMOCD

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Fig. Press Flow. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Fig. Press Flow. SI	Csg. Press.	24 hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (sold, used for fuel, vented, etc.)

Vented / Sold

30. Summary of Porous Zones (Included Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Pictured Cliffs	2910'
				Lewis Shale	3064'
				NAVC	3685'
				Chacra 1	3961
				Chacra 2	4080'
				Cliff House	4413'
				CLFH	4628'
				Menefee	4734'
				Pt. Lookout	5130'
				Mancos	5446'
				Greenhorn	7164'
				Graneros	7215'
				Two Wells	7266'
				Paguate	7361'
				Up Cubero	7399'
				Low Cubero	7442'
				Encinal Canyon	7468'

32. Additional Remarks (including plugging procedure)

33. Circle enclosed attachments

1. Electrical/Mechanical Logs (Full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 3. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherry HlavaTitle Regulatory Analyst

Signature

Cherry Hlava / SBBDate 10/18/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Atlantic A LS 9M

30-045-32794

DHC (MV) Subsequent Report

10/18/2005

10/3/05 RU UNIT; TIH & RTRV PLNGR & TBG STOP. TIH & TAG FILL @7486'. LAY 2 – 3" LINE; SPOT EQUIPMENT.

10/4/05 TST BLIND & PIPE RAMS TO 1500/250# OK.

10/6/05 TIH w/4 ½" CBP & SET @5600'. TIH w/3.125" GUN & PERF MESAVERDE 5137' – 5241' @ 2 JSPF & 5252' – 5437' @ 3 JSPF.

10/7/05 RU & PRES TST LINES TO 6500#. TIH & FRAC w/12 bbls ACID; 70Q FOAM PAD; 88,653# of 16/30 BRADY SND; 34,810# 16/30 BRADY SND; LADEN w/PROPNET, FLUSH w/79 bbls FLUID. TIH & SET FLO THRU CBP & SET @5080'. TIH w/3.125" GUN & PERF UPPER MV 4788' – 5023' @4 JSPF. PRES TST LINES TO 6500# OK. TIH & FRAC w/12 bbls ACID; 70Q FOAM PAD; 77,464# of 16/30 BRADY SND; 27,871# LADEN w/PROPNET; FLUSHED TO TOP PERF w/70Q FOAM.

10/8/05 FLOW BACK TO FLARE PIT ON ½" CHOKE.

10/9/05 FLOW BACK TO FLARE PIT ON ¾" CHOKE.

10/10/05 FLOW WELL TO FLARE PIT ON 3-4" CHOKE – AVG PRESSURE – 120#.

10/11/05 FLOW WELL TO FLARE PIT ON ¾" CHOKE ON 2-3" lines. CIRC HOLE CLEAN TO CBP @ 5080 & DRILLED OUT CBP.

10/12/05 RIH W/TBG & TAG SAND @ 5440'. CO/ SAND TO CBP@ 5600'. DRILL OUT CBP @ 5600'. RIH W/ TBG & TAGGED @ 7486'. CIRC TO PBTD – 7506'. POOH W/TBG ABOVE TOP PERF. CLOSE BOP. RU WELL TO FLOW TO FLARE PIT ON ¾" CHOKE.

10/13/05 FLOW WELL ON ¾" CHOKE. INSTALLED TBG HGR – LANDED 2-3/8" TBG @ 7457'.

10/14/05 RU SL. RIH W/ RTRV PLUGS. SET TBG STOP W/SL. RDMO.