Form 3160-4
(October 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NMNM-111921

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
NEGRO CANYON #1

9. API WELL NO.
30-045-32848

10. FIELD AND POOL, OR WILDCAT
Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
SEC. 12, T31N, R8W, NMPM

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL [ ] GAS WELL [X] DRY [ ] Other

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR [ ] Other

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface SEC. 12, T31N, R8W, NMPM
NWSW 1425 FSL 985 FWL
At top prod. interval reported below
At total depth

OCT 2005
RECEIVED
OIL CONS. DIV.
DIST. 3

14. PERMIT NO. | DATE ISSUED

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (*Ready to prod.*)	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*	19. ELEV. CASINGHEAD
7/21/05	7/31/05	10/13/05	6903' GL, 6915' KB	

20. TOTAL DEPTH, MD &TVD	21. PLUG, BACK T.D., MD &TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
8490'	8486'			yes	

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
8443' - 8472' Dakota

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CBL/GR/CCL

27. WAS WELL CORED
No

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3# H-40	277'	12 1/4"	246 cu ft	
7	20# J-55	4086'	8 3/4"	1201 cu ft	
4 1/2"	10.5# J-55	8488'	6 1/4"	642 cu ft	TOC = 3300

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	8376'	

31 PERFORATION RECORD (*Interval, size and number*)
8443-8472' = 24 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8443-8472'	Acidize w/10 bbls 15% HCL acid
	Frac w/100,212 gals slickwater, 40,000# 20/40 TLC Sand

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (*Flowing, gas lift, pumping--size and type of pump*)	WELL STATUS (*Producing or shut-in*)
8/26/'05	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
10/13/05	1 hour		→				

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
SI 2014	2024	→	0	2148	0	

34. DISPOSITION OF GAS (*Sold, used for fuel, vented, etc.*)
To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
This well will be completed in the Mesaverde within the next 6 months per DHC 1941AZ

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Joni Clark TITLE Regulatory Specialist DATE 10/24/05

ACCEPTED FOR RECORD
OCT 26 2005
FARMINGTON FIELD OFFICE
BY

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

37. **SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):**

38. **GEOLOGIC MARKERS**

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP MEAS. DEPTH	TOP TRUE VERT. DEPTH
Ojo Alamo	2616′	2717′	White, cr-gr ss.	Ojo Alamo	2616′	
Kirtland	2717′	3400′	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2717′	
Fruitland	3400′	3796′	gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3400′	
Pictured Cliffs	3796′	4590′	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3796′	
Huerfanito Bentonite*	4590′	5001′	White, waxy chalky bentonite	Chacra	5001′	
Chacra	5001′	5440′	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliffhouse	5440′	
Cliff House	5440′	5815′	ss. Gry, fine-grn, dense sil ss.	Menefee	5815′	
Menefee	5815′	6118′	Med-dark gry, fine gr ss, carb sh & coal	Point Lookout	6118′	
Point Lookout	6118′	6535′	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Mancos	6535′	
Mancos	6535′	7472′	Dark gry carb sh.	Gallup	7472′	
Gallup	7472′	8153′	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Greenhorn	8153′	
Greenhorn	8153′	8210′	Highly calc gry sh w/thin lmst.	Graneros	8210′	
Graneros	8210′	8314′	Dk gry shale, fossil & carb w/pyrite incl.	Dakota	8314′	
Dakota	8314′		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks			

* Huerfanito Bentonite is the legal top of Mesaverde in New Mexico (North of Chacra line)