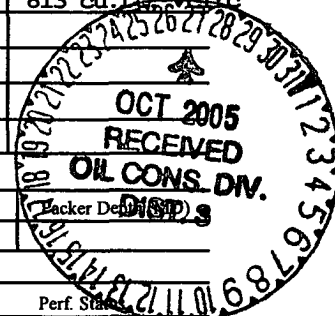


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry    Other						5. Lease Serial No. <b>NMM 012202</b>	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other						6. If Indian, Allottee or Tribe Name	
2. Name of Operator <b>Energex Resources Corporation</b>						7. Unit or Co. Agreement Name and No.	
3. Address <b>2198 Bloomfield Highway, Farmington, NM 87401</b>				3a. Phone No. (include area code) <b>505.325.6800</b>		8. Lease Name and Well No. <b>Federal 28-8-33 #2S</b>	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1680' FSL, 1465' FEL    NW/SE</b>  At top prod. interval reported below  At total depth						9. API Well No. <b>30-045-33108</b>	
14. Date Spudded <b>09/12/05</b>						15. Date T.D. Reached <b>09/24/05</b>	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. <b>10/12/05</b>						17. Elevations (DF, RKB, RT, GL)* <b>5840' GL</b>	
18. Total Depth: MD TVD		2316'		19. Plug Back T.D.: MD TVD		2291'	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>GR-SP-HR Density, Microlog</b>						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)							
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)
12.25	8.625	24		322'		275 sks.	
7.875	5.50	15.5		2315'		470 sks.	
24. Tubing Record							
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)
2.375"	2113'						
25. Producing Intervals				26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status	
A) <b>Fruitland Coal</b>	1997'	2098'		0.43	152	4 JSPP	
B)							
C)							
D)							
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.							
Depth Interval		Amount and Type of Material					
1997' - 2098'		124,600 gals 700 slickwater foam & 17,160# 40/70 sand & 200,100# 20/40 sand					
28. Production - Interval A							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity
	10/13/05	2					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio
		0 120			890		
28a. Production-Interval B				28b. Production-Interval C			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio



**ACCEPTED FOR RECORD**  
OCT 20 2005  
FARMINGTON FIELD OFFICE  
BY *JB*

NMOCD

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Nacimiento	
				Ojo Alamo	1189'
				Kirtland	1394'
				Fruitland	1850'
				Fruitland Coal	1887'
				Fruitland Coal Base	2111'
				Pictured Cliffs	2112'

## 32. Additional remarks (include plugging procedure):

## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Vicki DonagheyTitle Regulatory AnalystSignature Vicki DonagheyDate 10/13/05

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.