

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2005 OCT 25 PM 9:06																															
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		RECEIVED 070 FARMINGTON																															
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME San Juan 32-9 Unit NMAJN 78425D																															
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. San Juan 32-9 Unit 255S																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit F (SENW), 1435' FNL & 880' FWL At top prod. interval reported below SAME At total depth SAME		9. API WELL NO. 30-045-33220																															
14. PERMIT NO.		12. COUNTY OR PARISH San Juan																															
15. DATE SPUNDED 8/31/05		13. STATE New Mexico																															
16. DATE T.D. REACHED 10/7/05		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal																															
17. DATE COMPL. (Ready to prod.) 10/12/05		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T31N, R9W, NMPM																															
18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* KB-6657; GL-6645'		19. ELEV. CASINGHEAD																															
20. TOTAL DEPTH, MD & TVD 3492'		21. PLUG, BACK T.D., MD & TVD 3490'																															
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS ☒ CABLE TOOLS ☐																															
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal 3238'-3490'		25. WAS DIRECTIONAL SURVEY MADE NO																															
26. LOGS Mud Logs		27. WAS WELL CORED No																															
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size and number) prefer'd liner w/1 spf 3238'-3303' 3427'-3490' 128 holes																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																																	
35. LIST OF ATTACHMENTS This is a single FC well.																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NWOCOD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Kirtland Fruitland	1888' 1939' 3189'	1888' 1939'	White, cr-gr ss. Gry sh interbedded w/tight, gry, fine-gr ss. Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1888' 1939' 3189'	

38. GEOLOGIC MARKERS