

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED  
OMB No. 1004-0135  
Expires: January 31, 2004

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**PATINA OIL AND GAS CORPORATION**

3a. Address  
**5802 US HIGHWAY 64, FARMINGTON, NM 87401**

3b. Phone No. (include area code)  
**505-632-8056**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**Sec 11, 26N, 4W 1350 FNL, Leled FNL**

5. Lease Serial No.  
**JICARILLA CONTRACT #101**

6. If Indian, Allottee, or Tribe Name  
**JICARILLA APACHE TRIBE**

7. If Unit or CA. Agreement Designation

8. Well Name and No.  
**McINTYRE #1C**

9. API Well No.  
**30-039-29259**

10. Field and Pool, or Exploratory Area  
**BASIN DK / BLANCO MV**

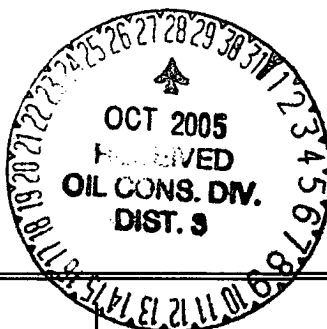
11. County or Parish, State  
**RIO ARriba COUNTY, NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production ( Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<b>Casing Report</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

**PLEASE SEE ATTACHED.**



005 OCT 25 PM 8 57  
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct.  
Name (Printed/ Typed)

**MIRANDA MARTINEZ**

Title

**REGULATORY ANALYST**

Signature

*Miranda Martinez*

Date

**10/24/2005**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

**ACCEPTED FOR RECORD**

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

**OCT 26 2005**

**FARMINGTON FIELD OFFICE**

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

**NMOCP**

**McINTYRE #1C**  
**API#: 30-039-29259**  
**1350' FNL - 660' FWL, UL "E"**  
**SEC. 11, T26N, R04W**

**9/5/05** Spud well @ 10:30 p.m. Drill rat & 13-1/2" mouse hole to 336'.

**9/6/05** Circulate and condition hole for csg. Run 7 jts of **9-5/8"**, hole size 13-1/2", 36#, J-55, ST&C csg, land @ 332'. Circulate and condition hole for cement. Cement csg as follows: Pump 10 bbl dye water ahead, cement w/ 300 sks STD w/ additives @ 15.6 ppg, drop plug, displace w/ 22 bbl water. Plug down @ 16:00 hrs on 9/6/05. Circulate dye water back, no cement to surface, shut well in. WOC. Cement top 12' down. Back out landing joint, NU bradenhead. *Cement top job w/ 200 sks STD @ 15.8 ppg, cement to surface.* NUBOP.

Pressure test BOP equipment as follows: test pipe rams, blind rams, floor vlv, kill line and choke manifold to 250 psi low, 1000 psi high, test csg to 1000 psi (30 min), test good.

**9/14/05** Run 92 jts 7", hole size 8-3/4", 23#, N-80, LT&C csg, land @ 4230'. **Cement 1<sup>st</sup> Stage as follows:** Pump 20 bbls chemical wash, 10 bbl water ahead. Cement w/ 50 sks PBR II w/ additives @ 12 ppg for lead, 100 sks PBR II w/ additives @ 13 ppg for tail. Drop plug, displace w/ 50 bbl water and 114 bbl mud, plug down @ 08:45 hrs, float held, had full returns. Drop bomb, open DV tool, circulate through DV tool, *circulate 15 bbls cement to surface.* **Cement 2<sup>nd</sup> Stage as follows:** Pump 20 bbl chemical wash, 10 bbl water ahead. Cement w/ 370 sks PBR II w/ additives @ 12 ppg for lead, 50 sks PBR II w/ additives @ 13 ppg for tail. Drop plug, displace w/ 123 bbl water, plug down @ 14:10 hrs. Close DV tool, had full returns. *Circulate 50 bbls good cement to surface.* NUBOP.

Pressure test BOP as follows: test blind rams, pipe rams and Kelly valve to 250 psi low (10 min) 1000 psi high (10 min), test casing to 1000 psi (30 min), test good.

**9/20/05** Run 101 jts 4-1/2", hole size 6-1/4", 11.5#, N-80, LT&C, land csg liner @ 8190'. Top of liner @ 3911'. Circulate liner w/ 1500 cfm 6% O<sub>2</sub>. RU Halliburton. **Cement liner as follows:** Pump 20 bbls chemical wash, 10 bbls water ahead. Cement w/ 475 sks Dakota lite w/ additives @ 12.5 ppg. Wash pumps and lines, drop plug and displace w/ 95 bbls 3% KCl water. *Circulate 40 bbls of cement to pit.* RD Halliburton.

**10/19/05** Pressure test casing to 2,000 psi for 30 min.