

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator PATINA OIL AND GAS CORPORATION	
3a. Address 5802 US HIGHWAY 64, FARMINGTON, NM 87401	3b. Phone No. (include area code) 505-632-8056
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2120' FSL & 1120' FEL, UL "I" SEC. 11, T26N, R4W	

FORM APPROVED OMB No. 1004- 0135 Expires: January 31, 2004
5. Lease Serial No. JICARILLA CONTRACT #97
6. If Indian, Allottee, or Tribe Name JICARILLA APACHE TRIBE
7. If Unit or CA. Agreement Designation
8. Well Name and No. JICARILLA C 11-25
9. API Well No. 30-039-29327
10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
11. County or Parish, State RIO ARriba COUNTY, NM

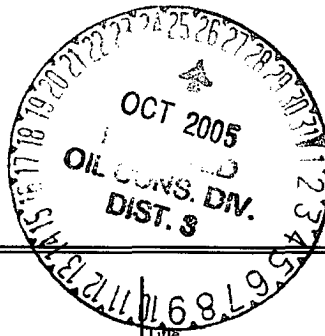
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

2005 OCT 18 PM 10 20
RECEIVED
070 FARMINGTON NM



14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

MIRANDA MARTINEZ

Title

REGULATORY ANALYST

Signature

Miranda Martinez

Date

10/17/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

OCT 24 2005

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

JICARILLA C 11 #25

API#: 30-039-29327

2120' FSL - 1120' FEL, UL "T"

SEC. 11, T26N, R04W

9/22/05

Spudded well @ 1:00 AM. Drill rat & 13-1/2" mouse hole to 246'.

9/22/05

Circulate and condition hole for csg. Run 7 jts of **9-5/8"**, 36#, J-55, ST&C csg, land @ 332'. **Cement csg as follows:** Pump 10 bbls dye water ahead cmt w/ 300 sx STD w/ additives @ 15.6 ppg, drop plug and displace w/ 22 bbls water, plug down @ 13:15 hrs. Had full returns, *circulated 20 bbls good cement to surface*. Witnessed by Cole A. Thomas/BLM. WOC.

9/23/05

Pressure test BOP equipment as follows: test pipe rams, blind rams, kill line, floor valve, Kelly valve and choke manifold to 300 psi low (5 min), 1000 psi high (30 min), test good. Test casing to 1000 psi (30 min), all test good. Witnessed by Cole A. Thomas/BLM.

10/4/05

Run 91 jts of **5-1/2"**, hole size 8-3/4", 17#, N-80, LT&C csg, land @ 3575', 20' fill. Circulate @ 3850'. RU Halliburton. **Cement 1st Stage as follows:** Pump 20 bbls chemical wash, 10 bbls water ahead, cmt w/ 200 sx PBR2 w/ additives @ 13 ppg, 30 bbls water, displaced with mud, plug down @ 6:00 a.m. Witnessed by Cole A. Thomas/BLM. **Cement 2nd Stage as follows:** Pump 20 bbls chemical wash, 10 bbls water, cement w/ 470 sx PRBII w/ additives @ 11.5 ppg for lead slurry, 30 sx PRBII w/ additives @ 12 ppg for tail slurry. Drop plug, pump 1 bbl cement and displace w/ 70 bbls water, plug down @ 13:31, close DV tool. Had full returns, *circulated 80 bbls good cement to surface*. Witnessed by Cole A. Thomas/BLM.

10/14/05

Pressure test well bore to 2,000 psi, held for 30 min. Test good.