

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
NMSF-078772

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

3. Address and Telephone No.  
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2265' FSL & 765' FEL, NE/4 SE/4 SEC 34-T32N-R06W

If Unit or CA, Agreement Designation

8. Well Name and No.  
ROSA UNIT #329A

9. API Well No.  
30-039-29398

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

11. County or Parish, State  
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

Notice of Intent  
☒ Subsequent Report  
Final Abandonment

TYPE OF ACTION

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other Drilling Complete

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

09-23-2005 MIRU, drill mouse & rat hole. Spud well @ 0230 hrs, 9/23/05. Drilling 12 1/4" surface hole @ 50'.

09-24-2005 Drill 12 1/4" hole from 50' to 330', circulate hole clean. RU csg crew, RIH & land 7 jts (303') 9 3/4", 36#, K-55 ST&C csg @ 316' as follows: guide shoe, 1 jt csg, insert float, 6 jts csg, 13' landing jt. RD csg crew, RU cementers. Cmt surface csg as follows: 175% excess cmt. 220 sxs (310 cu.ft.) Type III cmt + 2% CaCl2 + 1/4#/sx Cello Flake + 36 bbls FW = 55 bbls slurry @ 14.5 ppg. (yield = 1.41 / WGPS = 6.84) Displace with 21 bbls FW. Bump plug to 500 psi over, check float, good. 21 bbls cmt to surface. Pressure up to 1500 psi for 10 min, good csg test. Leave 500 psi on & SWI. WOC, prepare to NU.

09-25-2005 WOC, NU BOP & all related equipment. Test @ 250 psi loe. 1500 psi high @ 10 min each, all tests good. Install rotating head, connect flow line, PU 8 3/4" bit, 6 1/2" shock sub, RIH to 272' (TOC). Drill cmt, float, cmt from 272' to 300'.

09-26-2005 Drill cmt from 300' to 316', CO from 316' to 330'. Drilling 8 3/4" hole from 330' to 1355'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross  
Tracy Ross

Title Sr. Production Analyst

Date October 13, 2005

(This space for Federal or State office use)

Approved by \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 25 2005

FARMINGTON FIELD OFFICE  
BY JB

09-27-2005 Drilling 8 3/4" hole from 1355' to 1921'.

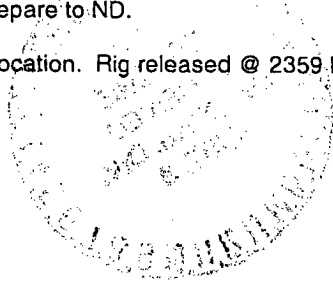
09-28-2005 Drilling 8 3/4" hole from 1921' to 2340'.

09-29-2005 Drilling 8 3/4" hole from 2340' to 2614'.

09-30-2005 Drilling 8 3/4" hole from 2614' to 2926'.

10-01-2005 Drill 8 3/4" hole from 2926' to 2958', wiper trip to DC's & back to bottom @ 2958', strap DP. Circulate & condition mud. POOH, LD DP & BHA. RU csg crew. Run & land 76 jts (2938') 7", 23#, K-55 LT&C intermediate csg @ 2949' as follows: guide shoe, 1 jt csg, insert float, 74 jts csg, pup jt & 11' landing jt. Circulate csg, RD csg crew. RU cementers, cmt 7" csg as follows. Lead: 143% excess cmt. 490 sxs (1029 cu.ft.) Premium Light cmt + 8% gel + 1% CaCl2 + 1/4#/sx Cello Flake + 135 bbls FW = 183 bbls. Slurry @ 12.1 ppg (yield 2.10/WGPS 11.57). Tail: 0% excess cmt. 50 sxs (70 cu.ft.) Type III cmt + 1% CaCl2 + 1/4#/sx Cello Flake + 8 bbls FW = 12.5 bbls slurry @ 14.5 ppg (yield 1.40/WGPS 6.82). Displace with 114 bbls FW. Bump plug @ 500 psi over, held 1500 psi for 10 mins, good csg test, check float, float held. 20 bbls cmt returns to surface, good cmt job. Prepare to ND.

10-02-2005 WOC, ND BOP, clean location. Rig released @ 2359 hrs, 10/1/05.



WOC, ND BOP, clean location.

Rig released @ 2359 hrs, 10/1/05.

WOC, ND BOP, clean location.