· · · · · · · · · · · · · · · · · · ·	EAU OF LAND MANAGEM  otices and Reports on Wells			
		- 2005 OCT 25 - PT 1 - 2	<u> </u>	
Type of Well		RECEIVED	5. 6.	Lease Number NMNM-04209 If Indian, All. or
GAS		079 FARMMOTON H	; ( ; ),	Tribe Name
Name of Operate			7.	Unit Agreement Name
RESOUR	RCES OIL & GAS COMP	PANY LP		
3. Address & Phone No. of Operator			8.	Well Name & Number
PO Box 4289, F	Farmington, NM 87499 (505)	326-9700	9.	Hancock A #100 API Well No.
. Location of Well, Footage, Sec., T, R, M			30-045-33092	
Sec., TN, RW, NMPM			10.	Field and Pool
Unit H (SENE) 2420' FNL & 1265' FEL, Sec. 35, T28N R9W NMPM			Ba	sin Fruitland Coal
			11.	County and State San Juan Co., NM
	equent Report Plugging Casing Repa			
Final .		ir Water Shut off sing Conversion to Injection		
Final A  3. Describe Propo  0/18/05 MIRU Azte  2 ahead to 2525'. Ci  I2O, 10bbls mud, 10  1% FL52, .4% SMS  L52, .4% SMS.Cem  f cmt to reserve pit.	Casing Reparations Altering Cased or Completed Operations are #580. NU BOPE. PT csg 60 reculate hole. 10/19/05 RIH w/20bbls FW. Cemented w/18xxs(3. Cemented lead w/150xxs(319) mented tail w/90xxs(124cu-22b)	Water Shut off Sing Water Shut off Conversion to Injection Solopsi for 30 mins, ok. RIH w/6 ¼" 59jts of 4 ½" 10.5# J55 ST&C csg 56cu-10bbls)scavenger cmt w/3% cu-57bbls)prem lite cmt w/3% Cabls) Type 3 cmt w/1% CaCl2, .25p. 0/1905. Will show csg PT on next	set @ 2522'. Pu CaCl2, .25pps C Cl2, .25pps Cellops Cell-o-Flake,	mped preflush of 10bbls ell-o-flake, 5pps LCM1, o-Flake, 5pps LCM1.4% .2% FL52. Circulated 15bbls
Final A  3. Describe Propo  0/18/05 MIRU Azte  2 ahead to 2525'. Ci  I2O, 10bbls mud, 10  1% FL52, .4% SMS  L52, .4% SMS.Cem  f cmt to reserve pit.	Casing Reparations Altering Cased or Completed Operations of #580. NU BOPE. PT csg 60 reculate hole. 10/19/05 RIH w/20bbls FW. Cemented w/18sxs(3. Cemented lead w/150sxs(319 mented tail w/90sxs(124cu-22b) Plug down @ 2315. RD MO 10 that the foregoing is true and w/150sxs(319 mented tail w/90sxs(124cu-22b) Plug down @ 2315. RD MO 10 that the foregoing is true and w/150sxs(319 mented tail w/90sxs(124cu-32b) Plug down @ 2315. RD MO 10 that the foregoing is true and w/150sxs(319 mented tail w/90sxs(319 mented	Water Shut off Sing Water Shut off Conversion to Injection Solopsi for 30 mins, ok. RIH w/6 ¼" 59jts of 4 ½" 10.5# J55 ST&C csg 56cu-10bbls)scavenger cmt w/3% cu-57bbls)prem lite cmt w/3% Cabls) Type 3 cmt w/1% CaCl2, .25p. 0/1905. Will show csg PT on next	set @ 2522'. Pu CaCl2, .25pps C Cl2, .25pps Cell- ops Cell-o-Flake, t report. PT will	mped preflush of 10bbls ell-o-flake, 5pps LCM1, -o-Flake, 5pps LCM1.4% .2% FL52. Circulated 15bbls be conducted be completing rig.
Final A  3. Describe Proport  0/18/05 MIRU Azte  2 ahead to 2525'. Ci  12O, 10bbls mud, 10  14% FL52, .4% SMS.  152, .4% SMS.Cem  f cmt to reserve pit.  14. I hereby certify  15 igned	Casing Reparations Altering Cased or Completed Operations of #580. NU BOPE. PT csg 60 reculate hole. 10/19/05 RIH w/20bbls FW. Cemented w/18sxs(3. Cemented lead w/150sxs(319 mented tail w/90sxs(124cu-22b) Plug down @ 2315. RD MO 10 that the foregoing is true and w/150sxs(319 mented tail w/90sxs(124cu-22b) Plug down @ 2315. RD MO 10 that the foregoing is true and w/150sxs(319 mented tail w/90sxs(124cu-32b) Plug down @ 2315. RD MO 10 that the foregoing is true and w/150sxs(319 mented tail w/90sxs(319 mented	Water Shut off Conversion to Injection  Solopsi for 30 mins, ok. RIH w/6 ¼"  Cosg  Solopsi for 30 mins, ok. RIH w/6 ¼"  Cosg  Solopsi for 30 mins, ok. RIH w/6 ¼"  Cosg  Solopsi for 30 mins, ok. RIH w/6 ¼"  Cosg  Solopsi for 30 mins, ok. RIH w/6 ¼"  Cosg  Solopsi for 30 mins, ok. RIH w/6 ¼"  Cosg  Solopsi for 30 mins, ok. RIH w/6 ¼"  Cosg  Solopsi for 30 mins, ok. RIH w/6 ¼"  Sol	set @ 2522'. Pu CaCl2, .25pps C Cl2, .25pps Cell- ops Cell-o-Flake, t report. PT will	mped preflush of 10bbls ell-o-flake, 5pps LCM1, -o-Flake, 5pps LCM1.4% .2% FL52. Circulated 15bbls be conducted be completing rig.