

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.

NM-17045 58

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil
Well

☐ Gas
Well

☒ Other

SWD

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1700' FWL (SE/4 NW/4)
Unit F, Sec. 11, T24N, R11W, NMPM

8. Well Name and No.

Herry Monster #3 SWD

9. API Well No.

30 045 33217

10. Field and Pool, or Exploratory Area

Entrada SWD

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

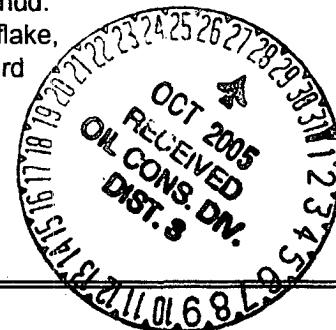
- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other TD, production casing
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drill to TD @ 7140' on 9/23/05. Run 5½" 17#, N-80 & 15.5#, J-55 csg. Land @ 7105', float collar @ 7060'. Cement 1st stage w/310 sx Premium Lite High Strength 3#/sx CSE, 2% KCL, 1/4# celloflake, 3% PhenoSeal (1st stage 675 cu ft slurry). Cement 2nd stage w/290 sx Premium Lite FM 3% CaCl2 w/1/4# celloflake, 8% Bentonite, .4% sodium metasilicate & 3% PhenoSeal. Tail w/50 sx Type III cement (2nd stage 706 cu ft slurry). Displace w/60 bbls water & 33 mud. Circ 20 bbls cement. Cement 3rd stage w/245 sx Premium Lite FM 3% CaCl2, 1/4# celloflake, 8% Bentonite, .4% sodium metasilicate & 3% PhenoSeal. Tail w/50 sx Type III cement (3rd stage 607 cu ft slurry). Displace w/33 bbls water. Circ 30 bbls cement.

- Please indicate TOC on 1st Stage cement job.



14. I hereby certify that the foregoing is true and correct

Signed

Darin Steed
Darin Steed

Title

Petroleum Engineer

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

10/18/2005
ACCEPTED FOR RECORD

OCT 25 2005

FARMINGTON FIELD OFFICE
BY [Signature]