

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil
Well

☐ Gas
Well

☒ Other

SWD

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

Location of Well (Footage, Sec., T., R., M., or Survey Description)

650' FNL & 915' FEL (NE/4 NE/4)
Unit A, Sec. 23, T23N, R11W, NMPM

5. Lease Designation and Serial No.

NM-36952

6. If Indian, Allotted or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Flo Jo #8 SWD

9. API Well No.

30 045 33320

10. Field and Pool, or Exploratory Area

Entrada SWD

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
After-the-fact
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change plans
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change type of cement used on the long string as follows:

The well will be cemented in two stages; total depth will be 6385' with the stage tool set at 3168'. The 1st stage will be 330 sx Premium Lite High Strength FM & 3#/sx CSE & 2% BWOW potassium chloride & 1/4#/sx celloflake & .3% BWOC CD-32 & .65 BWOC FL-52 & 3% BWOC PhenoSeal & 114.9% fresh water (12.3 lb/gal, 2.18 cu.ft./sx, 879 cu ft total slurry). Cement 2nd stage w/400 sx Premium Lite FM & 3% BWOC calcium chloride & 1/4 sx celloflake & .4% BWOC FL-52 & 8% BWOC Bentonite & .4% BWOC sodium metasilicate & 3% BWOC PhenoSeal & 3#/sx CSE & 123.4% fresh water (12 lb/gal, 2.26 cu ft/sx, 904 cu ft total slurry) followed by 50 sx Type III cement (14.6 lb/gal, 1.37 cu ft/sx, 69 cu ft total slurry). Total slurry stage 2 is 973 cu ft (all cement designations are BJ Services trade names).

Casing size is unchanged. The amount of 17 lb/ft is amended to be approximately 200' at the bottom of the long string.

- In the future, prior approval is required to change the drilling program.

14. I hereby certify that the foregoing is true and correct

Signed John Alexander
John Alexander

Vice-President Date

10/26/2005

(This space for Federal or State office use)

Approved by _____ Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 28 2005

FARMINGTON FIELD OFFICE
BY dk