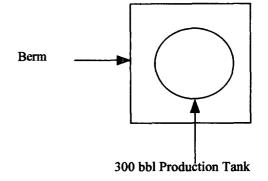
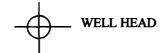
· ·			
Submit 3 Copies To Appropriate District State of New Me:	xico	Form C-103	
Office District I Energy, Minerals and Natur	ral Resources	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240		ELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION		0-039-21270 Indicate Type of Lease	
District III 1220 South St. Fran	cis Dr.	STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87	505	State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM	Ji	carilla Indian #412	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7.	Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A C	hacon Jicarilla Apache "D"	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8.	Well Number No. 5	
2. Name of Operator	9.	OGRID Number	
Roddy Production Company, Inc.		006911	
3. Address of Operator P.O. Box 2221, Farmington, NM 87499		D. Pool name or Wildcat INDRITH GALLUP-DAKOTA WEST	
		LINDRITH GALLUF-DAROTA WEST	
4. Well Location			
Unit Letter C: 330 feet from the NORTH line and 2310 feet from the WEST line			
Section 16 Township 23N Range 3W NMPM RIO ARRIBA County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
7359' GR, 7372' DF, 7373' I			
Pit or Below-grade Tank Application or Closure			
Pit type_cement circulation_Depth to Groundwater_100'_Distance from nearest fresh water well_>1000' Distance from nearest surface water_>1000'			
Pit Liner Thickness: 12 mil Below-Grade Tank: Volume bbls; Construction Material on-site materials			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK COMMENCE DRILLI	☐ ALTERING CASING ☐ ☐ NG OPNS.☐ P AND A ☐	
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JO	_	
	O TONIVO O CINICITI O	,,	
OTHER: Construct earthen workover pit	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Roddy Production Company, Inc. intends to construct an earthen pit for workover operations on the above referenced well. The pit will be			
a lined earthen pit with the dimensions of 8' x 15' (see attached diagram). After the workover operations are completed, the pit will be closed per NMOCD guide lines. The anticipated workover start date is November 17, 2005. A diagram showing the location of the pit is			
attached.			
NOV 2002 (S)			
RECEIVED TO THE COMS. DRY.			
		ONT. BOW.	
		(A)	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further that the information above is true and complete to the best of my knowledge and belief. I further that the information above is true and complete to the best of my knowledge and belief. I further that the information above is true and complete to the best of my knowledge and belief. I further that the information above is true and complete to the best of my knowledge and belief. I further that the information above is true and complete to the best of my knowledge and belief. I further that the information above is true and complete to the best of my knowledge and belief. I further that the information above is true and complete to the best of my knowledge and belief. I further that the information above is true and complete to the best of my knowledge and belief. I further that the information above is true and complete to the best of my knowledge and belief. I further that the information above is true and complete to the best of my knowledge and belief. I further that the information above is true and complete to the best of my knowledge and belief. I further that the information above is true and complete to the best of my knowledge and belief. I further that the information above is true and complete to the best of my knowledge and belief. I further that the information above is true and complete to the best of my knowledge and belief. I further that the information above is true and complete to the best of my knowledge and belief. I further that the information above is true and complete to the best of my knowledge and belief. I further that the information above is true and complete the informatio			
SIGNATURE TITLE Operations Manager DATE 11-3-05			
Type or print name Robert R. Griffee E-mail address: bgriffeerpc@qwest.net Telephone No.(505) 326-6813			
For State Use Only	possymostation reteption		
APPROVED BY: 1 SUMPLEMENT TITLE DEPUTY OF 8 GAS INSPECTOR, DIST. & DATE			
APPROVED BY:			









8' x 15' lined earthen pit

N

Roddy Production Company, Inc 2600 Farmington Ave., Suite B Farmingtron, NM 87499 OFFICE: 9505) 326-6813 fax: (505) 326-6814

Prepared by: Donal Key 11-04-05

Pit Location Map Chacon Jicarilla Apache "D" # 5 330' FNLx 2310' FWL Section 16, T23N, R3W Rio Arriba County, NM

NO MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Operator Chacon Jicarilla Apache "D" Dave M. Thomas Jr. Unit Letter Range Township Section Rio Arriba 16 23N 3W Actual Footage Location of Wells West 2310 feet from the feet from the line and line Dedicated Acreage: Ground Level Elev. Producing Formation 7359 Chacon Dakota Acres Dakota 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling etc? If answer is "yes," type of consolidation . If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION 23101 I hereby certify that the information contained herein is true and complete to the Ewell N. Walsh, P.E. President, Walsh Engr. & Production Corporati February 13, 1978 Sec 16 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1320 1650 1980 2310 2640 2000 1500 1000