

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NMSF 078509
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface **Unit C (NENW), 730' FNL & 845' FWL**
At top prod. interval reported below **SAME**
At total depth **SAME**

14. PERMIT NO.

7. UNIT AGREEMENT NAME
San Juan 32-9 Unit NMNM 78425D

8. FARM OR LEASE NAME, WELL NO.

San Juan 32-9 Unit 279S

9. API WELL NO.

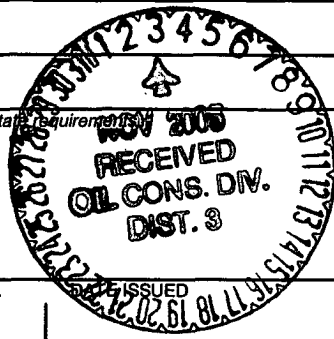
30-045-33232

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 31, T32N, R9W, NMPM



12. COUNTY OR
PARISH
San Juan

13. STATE
New Mexico

15. DATE SPUDDED **9/16/2005** 16. DATE T.D. REACHED **10/17/2005** 17. DATE COMPL. (Ready to prod.) **10/20/2005**

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)
KB-6640'; GL-6628'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

3565'

21. PLUG, BACK T.D., MD & TVD

3563'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Fruitland Coal 3199'-3476'

25. WAS DIRECTIONAL
SURVEY MADE
NO

26. LOGS

Mud Logs

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8" H-40	32.3#	159'	12-1/4"	TOC - SURF; 59 sx	2 bbis
7", J-55	20#	3176'	8-3/4"	TOC - SURF; 586 sx	56 bbis

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
5-1/2"	3129'	3565'	none		2-3/8", 4.7# J-55	3506'	NONE

31. PERFORATION RECORD (Interval, size and number)

perfor'd liner w/1 spf

3199'-3243'

3436'-3476'

57 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) **3199'-3476'** AMOUNT AND KIND OF MATERIAL USED **Circ w/air and mist c/o fill.**

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
SI	Pump	SI
DATE OF TEST 10/20/2005	HOURS TESTED 1 hr	CHOKE SIZE 2"
FLOW. TUBING PRESS. SI - 0	CASING PRESSURE SI - 120#	PROD'N FOR TEST PERIOD 0
	CALCULATED 24-HOUR RATE 0	OIL-BBL 970 mcf
		GAS-MCF 40 mcf
		WATER-BBL 0
		GAS-OIL RATIO
		OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

This is a single FC well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

NOV 01 2005

SIGNED Amanda Sandoval TITLE **Regulatory Assistant II**

DATE **10/27/2005** **FARMINGTON FIELD OFFICE**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Ojo Alamo	1997'	White, cr-gr ss.	Ojo Alamo	1997'
Kirtland	2031'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2031'
Fruitland	3209'	Dk gry-gry carb sh, coal, grn silts, light-	Fruitland	3209'
		med gry, tight, fine gr ss.		
Pictured Cliffs	3490'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3490'

