

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Water Disposal Well

2. Name of Operator
Four Star Oil & Gas Company

3a. Address
11111 S. Wilcrest, Rm C-2010, Houston, Tx 77099

3b. Phone No. (include area code)
(281) 561-4991

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL & 1650' FWL SESW / Sec. 20, TS25N, R3W NMPM

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

5. Lease Serial No.
SF079601

6. If Indian, Allottee, or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Lydia Rentz #9

9. API Well No.
30-039-25316-00

10. Field and Pool, or Exploratory Area
Lindrith West

11. County or Parish, State
Rio Arriba New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

Per the attached procedure Four Star Oil & Gas Company has plugged & abandoned the subject well.



14. I hereby certify that the foregoing is true and correct.
Name (Printed/ Typed)

Kenneth W. Jackson

Title

Regulatory Specialist

Signature

Date

October 20, 2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

OCT 26 2005

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

11/10/05

**LYDIA RENTZ #9
RIO ARRIBA COUNTY NEW MEXICO
PLUG AND ABANDONMENT PROCEDURE**

09/13/2005

MIRU KEY # 40, SET PUMP, TANK, FLOWBACK TANK, FRAC TANK, BOP'S, ACCUMULATOR, RIG UP LINES TO FRAC TANK. SPOT FLOATS TO LAY DOWN RODS AND TBG.

CHECK WELL, 130 PSI, BLED DOWN TO TANK, REMOVE HORSE HEAD, TWOB, ATTEMPT TO UNSEAT PUMP, COULD NOT.

PREPARE TO STRIP, LD POLISH ROD, REPLACE W/ 1" ROD. RU FLOOR, TONGS, WORK TORQUE IN RODS, PU 4PT'S ABOVE, BACK OFF RODS. POOH, LD 74 - 1" RODS AND 60 - 7/8" RODS.

SECURE WELL, SDFN.

09/14/2005

PU 2 7/8" HANDLING TOOLS, RD FLOOR, ND WELL HEAD, REMOVE HANGAR, RELEASE TAC, NU BOP'S. RU FLOOR, TONGS.

POOH, LD 75 JTS 2 7/8" TBG. TBG BECAME WET.

DOWN TONGS, RU TO SWAB, CONVERT LUB TO 2 7/8" CONNECTION, PU LUB, RIH W/ SWAB, SWAB OIL OUT OF TBG. LD LUBRICATOR, RU TONGS.

CONTINUE OUT OF HOLE, LD 2 7/8" TBG. WELL KICKING, HAVING TO FLOW TO TANK. CHANGE OUT TBG FLOATS, SENT 102 JTS TO TUBOSCOPE, FOUND RODS ON 105TH JT.

RU TO PULL RODS. LD 46 - 7/8" RODS AND 26 3/4" RODS

POOH, LD 9 JTS 2 7/8" TBG, FOUND FLUID, KICKED, BLED DOWN TO TANK, SECURED WELL, SDFN.

09/15/2005

CHECK WELL, 40 PSI, BLEED DOWN, RU LUBRICATOR, RIH W/ SWAB, SWAB APPROX 1500' FLUID IN 2 7/8" TBG, MADE 2 RUNS, LD LUBRICATOR.

POOH, LD 47 JTS 2 7/8" TBG

RU TO PULL RODS, MAKE BACK OFF, RD TONGS, RU ROD TONGS, POOH, LD 91 - 3/4" RODS AND 6 1" RODS TO TOP OF PUMP.

TOTAL OF 117 - 3/4", 106 - 7/8", AND 80 - 1" RODS.

RU TO PULL TBG, RU TONGS, POOH, LD 8 JTS TO FLUID.

RU LUBRICATOR, SWAB APPROX 2150' OF FLUID. MADE 2 RUNS, RD LUBRICATOR.

KEY EMPLOYEE STEPPED IN HOLE AND TWISTED ANKLE, SECURE WELL, SDFN.

09/16/2005

CHECK WELL, 50 PSI, BLEED DOWN, POOH, LD 55 JTS 2 7/8" TBG, LD TAC, LD 10 JTS 2 7/8" TBG. CHANGE OUT HANDLING TOOLS TO 2 3/8" (TOTAL 2 7/8" - 252 JTS)

TALLY, PU AND RIH IN SINGLES WITH 4 3/4" BIT, WATERMELLON MILL, RIH W/ 248 JTS 2 3/8" TBG. TAG 10' IN ON 248TH JT AT 7787' PM.

POOH W/ 30 STNDS, SECURE WELL, SDFN.

POOH, LD BIT AND MILL.

09/17/2005

PU CIBP, RIH W/ 2 3/8" TBG. SET CIBP AT 7750' ON 246 JTS AND 6' PUP. MIRU HES CEMENT EQUIPMENT. LAY LINES TO PIT

TEST LINES, PUMP 5 BBLS FW, 25 SACKS CL B, 15.6 PPG, 1.18 YIELD CMT TO SPOT PLUG FROM 7750' UP TO 7530',

DISPLACE W/ 10 BFW. POOH, LD 15 JTS TO 7290', MIX AND PUMP 5 BFW, 46 SACKS CMT, DISPLACE W/ 10 BFW FOR CEMENT PLUG FROM 7290 UP TO 6870

WOC, RD HES, POOH, LD 13 JTS, RACK 109 STNDS, BREAKDOWN SETTING TOOL. SECURE WELL. SDFN.

09/19/2005

CHECK WELL, 0 PSI, RIH W/ 2 3/8" TBG, TAG CMT PLUG AT 7071' (20' IN ON JT # 224) PLUG NEEDED TO BE MINIMUM OF 50' ABOVE PERFS - 7020').

RU HES CMT EQUIPMENT, TEST LINES TO 2000 PSI, MIX AND PUMP CL B, 15.6 PPG, 1.18 YIELD CMT AS FOLLOWS, 20 BFW AHEAD, 17 SACKS CMT W/ 2.5-3% CALCIUM, DISPLACE W/ 15 BFW FOR CMT PLUG FROM 7071 UP TO 6921'. POOH, LD 4 JTS, STAND BACK 10 STNDS.

WAIT ON CMT.

RIH, TAG CMT AT 7071' ON 224 JTS, POOH W/ TBG. FOUND 33 JTS PLUGGED W/ CMT, DID NOT FALL OUT, LAYED DOWN SAME.

LOAD HOLE W/ 67 BBLs, TEST TO 250 PSI, HOLDING GOOD. BLEED OFF PSI, SECURE WELL, SDFN.

09/20/2005

RIH W/ 222 JTS TBG OPEN ENDED TO 6970'.

SAFETY MEETING ON CEMENTING, EMERGENCY RESPONSE, LOCATION HAZARDS.

TEST LINES TO 1500 PSI, BREAK CIRC W/ 5 BFW, MIX AND PUMP 17 SACKS, CL B, 15.6 PPG, 1.18 YIELD CMT, DISPLACE W/ 25 BFW FOR BALANCED PLUG FROM 6970 UP TO 6870.

POOH, LD 47 JTS.

SPOT BALANCED PLUG FROM 5505 UP TO 5405' AS FOLLOWS, 5 BFW, 17 SACKS CL B, DISPLACE W/ 19 BFW.

POOH, LD 24 JTS. SPOT BALANCED PLUG FROM 4735 UP TO 4635 W/ 5 BFW, 17 SACKS, DISPLACE W/ 16 BFW.

POOH, LD 29 JTS,

SPOT BALANCED PLUG FROM 3826 UP TO 3362 W/ 5 BFW, 57 SACKS, DISPLACE W/ 10.5 BFW.

POOH, LD 54 JTS.

SPOT BALANCED PLUG FROM 2152 UP TO 2052 W/ 5 BFW, 17 SACKS CL B, DISPLACE W/

POOH, LD 52 JTS, SECURE WELL, SDFN.

09/21/2005

LOAD HOLE W/ 5 BFW, MIX AND PUMP 17 SACKS CL B CMT, 1.18 YIELD, 15.6 PPG FOR BALANCED PLUG FROM 500 FT UP TO 400 FT

POOH, LD 16 JTS 2 3/8" TBG, RD FLOOR, ND BOP'S, RU FLOOR, RIH W/ 3 JTS 2 3/8" TBG, MIX AND PUMP 19 SACKS CMT,

CIRC TO SURFACE. POOH, LD 3 JTS TBG.

WASH LINES, WASH WELLHEAD, WASH UP EQUIPMENT, RDMO HES CMT EQUIP.
RIG DOWN RIG, PUMP AND LINES, EMPTY FRAC TANKS, RIG TANKS, FLOWBACK TANKS.

MOVE RIG AND EQUIPMENT

COLE THOMAS W/ BLM PRESENT TO WITNESS JOB.

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CIRC TO SURFACE. POOH, LD 3 JTS TBG.

WASH LINES, WASH WELLHEAD, WASH UP EQUIPMENT, RDMO HES CMT EQUIP.
RIG DOWN RIG, PUMP AND LINES, EMPTY FRAC TANKS, RIG TANKS, FLOWBACK TANKS.

MOVE RIG AND EQUIPMENT

09/28/2005

CUT OFF CASING AND ERECTED P&A MARKER.

COLE THOMAS W/ BLM PRESENT TO WITNESS JOB.