



FORM APPROVED
OMB NO. 1004-0137

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Submit in Duplicate*
(See other instructions
on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ WELL WELL						5. LEASE DESIGNATION AND SERIAL NO. JICARILLA CONTRACT #97	
b. TYPE OF COMPLETION: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> OTHER <input type="checkbox"/> WELL OVER BACK RESVR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME JICARILLA APACHE TRIBE	
2. NAME OF OPERATOR PATINA OIL & GAS CORPORATION						7. UNIT AGREEMENT NAME TRIBAL 05 #01	
3. ADDRESS AND TELEPHONE NO. 5802 HIGHWAY 64, FARMINGTON, NM 87401 (505) 632-8056						8. FARM OR LEASE NAME, WELL NO. 30-039-29238	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL - 660 FEL, UL "A" At top prod. interval reported below Same At total depth Same						9. API WELL NO. 30-039-29238	
14. PERMIT NO. _____ DATE ISSUED _____						10. FIELD AND POOL, OR WILDCAT BASIN DK / BLANCO MV	
15. DATE SPUNNED 8/21/2005 16. DATE T.D. REACHED 9/2/2005 17. DATE COMPL. (Ready to prod.) 10/26/2005 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7105' GR						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 5, T26N, R3W	
20. TOTAL DEPTH, MM & JJJ 8230' 21. PLUG, BACK T.D., MD & TTT 8222' 22. IF MULTIPLE COMPL., HOW MANY? 2 23. INTERVALS DRILLED BY _____						12. COUNTY OR PARISH RIO ARRIBA	
24. PRODUCTION INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD) 5577' - 6012' BLANCO MESA VERDE - Point Lookout & Cliffhouse						13. STATE NM	
26. TYPE ELECTRIC AND OTHER LOGS RUN IND/GR/DEN/NEUT/CBL						19. ELEV. CASINGHEAD 7105' GR	
27. WAS WELL CORED NO						25. WAS DIRECTIONAL SURVEY MADE YES	
28. CASING RECORD (Report all strings set in well!)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9-5/8"		36# J-55		332'		13-1/2"	
7"		23# N-60		4210'		8-3/4"	
4-1/2"		11.6# N-80		8230'		6-1/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
4-1/2"		3907'		8230'		475 sx	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
4-1/2"		3907'		8230'		475 sx	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
5930' - 6012' 22 Holes				DEPTH INTERVAL (MD)			
5577' - 5804' 22 Holes				5930' - 6012'			
44 TOTAL HOLES				AMOUNT AND KIND OF MATERIAL USED			
3-1/8" Casing Gun, 1 JSPF, 90 Degree Phasing				Pump 1,000 gal 15% HCl acid. Frac Pt. Lookout: 57,719 gal slickwater foam w/ 2% KCl, 2,589 MSCF N-2 carrying 124,000# 20/40 sand: 0.5 ppg, 1 ppg, 1.5 ppg			
				1.75 ppg, ISIP: 1165, 5 min: 1004, 10 min: 951, 15 min: 916			
				5577' - 5804'			
				Pump 1,000 gal 15% HCl acid, Frac Cliffhouse: 113,122 gal slickwater w/ 2% Carlsbad KCl, carrying 124,883# 20/40 brown w/ expedite 225 sand, 0.5 ppg.			
				1 ppg, 1.5 ppg, 1.75 ppg, ISIP: 1277, 5 min: 968, 10 min: 960, 15 min: 958, avg psi: 2403			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or Shut-In)	
ASAP		FLOWING				SHUT-IN	
DATE OF TEST		HR'S TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD	
10/19/2005		3 HRS		1"		OIL---BBL. 0 GAS---MCF 105 WATER---BBL 10	
FLOW TUBING PRESS		CSG PRESS		CALCULATED 24-HOUR RATE		OIL GRAVITY--API (CORE.)	
26#		190#		0		845 80	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
VENTED							
35. LIST OF ATTACHMENTS DEVIATION SURVEY							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.				SIGNED <u>M. Martinez</u> TITLE REGULATORY ANALYST			
e-mail: mmartinez@patinasanjuan.com				DATE 10/27/2005			

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

OCT 31 2005

FARMINGTON FIELD OFFICE

BY [Signature] DATE **10/27/2005**

NMOCD

TRIBAL 05 #01

API#: 30-039-29238

Formation Tops:

Fruitland	3547'
Pictured Cliffs	3827'
Lewis	3994'
Cliffhouse	5509'
Menefee	5659'
Point Lookout	5989'
Gallup	7087'
Greenhorn	7873'
Graneros	7951'
Dakota	7997'
TOTAL DEPTH	8230'

