## **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

		77/02
	APPLICATION FOR PERMIT TO DRILL, DEEL	PEN, OR PLUG BACK
	Type of Work	5. Lease Number  NMBF-078507  Unit Reporting Number  NM NM - 7540 510
	DRILL ORILL	MASF-07.8507
	AN COLUMN TO SEE SEE SEE SEE SEE SEE SEE SEE SEE SE	Unit Reporting Number 74
		NMNM-78425D
٠.	Type of Well OCT 2007	6. If Indian, All. or Tribe
•		
	GAS RECEIVED	Wil Sily
		<u>+}</u>
	Operator Operator	7. Unit Agreement Name
	BURLINGTON DIST. 3	O.7
	RESOURCES Oil & Gas Company	San Juan 32-9 Unit
	TIEGGOTTOEG ON & Gas Gottipane (S/L)	y san duan 32-3 duic
	Address & Phone No. of Operator	8. Farm or Lease Name
	PO Box 4289, Farmington, NM 87499	
	-	9. Well Number
	(505) 326-9700	#2688
	(303) 320-3700	π2005
•	Location of Well	10. Field, Pool, Wildcat
	Unit J (NESE), 1790' FSL, 1425' FEL	Basin Fruitland Coal
		11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 55.4876'N	Sec. 1, T31N, R10W
		- Dec. 1, IJIR, RIVE
	Longitude 1070 49.8839'W	
		API# 30-045- 33357
4.	Distance in Miles from Nearest Town	12. County 13. State
	16.4 miles to Aztec, NM	San Juan NM
	Distance from Drangood Lagation to Manual Property or Lagar	1 ma
5.	Distance from Proposed Location to Nearest Property or Lease	nue.
	1425'	
6.	Acres in Lease	17. Acres Assigned to Well
		292. <b>4</b> 3 E2
		•
8.	Distance from Proposed Location to Nearest Well, Drig, Compl,	or Applied for on this Lease
•	53'- San Juan 32-9 Unit #3A	
	· · · · · · · · · · · · · · · · · · ·	20 Batany or Cable Tools
9.	Proposed Depth	20. Rotary or Cable Tools
	3410'	Rotary
1.	Elevations (DF, FT, GR, Etc.)	22. Approx. Date Work will Start
•	6574′GL	
•	6574'GL	
	Proposed Casing and Cementing Program	
3.	Proposed Casing and Cementing Program	
	Proposed Casing and Cementing Program	Δ.
3.	Proposed Casing and Cementing Program See Operations Plan attached	9-27-05
3.	Proposed Casing and Cementing Program See Operations Plan attached  Authorized by:	<u>9-2z-05</u>
	Proposed Casing and Cementing Program See Operations Plan attached	9-22-05 Date
3.	Proposed Casing and Cementing Program See Operations Plan attached  Authorized by:	9-22-05 Date
<b>3</b> . <b>4</b> .	Proposed Casing and Cementing Program See Operations Plan attached  Authorized by: Regulatory Compliance Assistant	9-22-05 Date
<b>3</b> . <b>4</b> .	Proposed Casing and Cementing Program See Operations Plan attached  Authorized by:	
<b>3</b> . <b>4</b> .	Proposed Casing and Cementing Program See Operations Plan attached  Authorized by: Regulatory Compliance Assistant	
3. 4. ERMI	Proposed Casing and Cementing Program See Operations Plan attached  Authorized by: Manda Sandara Regulatory Compliance Assistant  T NO. APPROVAL	
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3. 4. ERMI	Proposed Casing and Cementing Program See Operations Plan attached  Authorized by: Manda Sandara Regulatory Compliance Assistant  T NO. APPROVAL  POVED BY Manda Sandara  APPROVAL  APPROVAL  Beological Report attached	. DATE
3. 4. ERMI	Proposed Casing and Cementing Program See Operations Plan attached  Authorized by: Manda Sandara Regulatory Compliance Assistant  T NO. APPROVAL  POVED BY TITLE TITLE  Poological Report attached Report attached	. DATE
3. 4. ERMI PPRO	Proposed Casing and Cementing Program See Operations Plan attached  Authorized by:  Regulatory Compliance Assistant  T NO.  APPROVAL  Proposed Casing and Cementing Program  Authorized by:  Regulatory Compliance Assistant  T NO.  APPROVAL  Proposed Casing and Cementing Program  Authorized by:  Regulatory Compliance Assistant  T NO.  APPROVAL  Proposed Casing and Cementing Program  Authorized by:  Regulatory Compliance Assistant  T NO.  APPROVAL  Proposed Casing and Cementing Program  Authorized by:  Regulatory Compliance Assistant  APPROVAL  Proposed Casing and Cementing Program  Authorized by:  APPROVAL  APPROVAL  Proposed Casing and Cementing Program  Authorized by:  APPROVAL  APPROVAL  Proposed Casing and Cementing Program  Authorized by:  APPROVAL  APPROVAL  Proposed Casing and Cementing Program  Approval Assistant  APPROVAL  Proposed Casing and Cementing Program  APPROVAL  APPROVAL  Proposed Casing and Cementing Program  Approval Assistant  APPROVAL  APPROVAL  Proposed Casing and Cementing Program  APPROVAL  APPROVAL  APPROVAL  APPROVAL  Proposed Casing and Cementing Program  APPROVAL  APPROVAL  APPROVAL  APPROVAL  Proposed Casing and Cementing Program  APPROVAL  APP	DATE
3. 4. ERMI PPRO rchae hreat OTE: itle 18	Proposed Casing and Cementing Program See Operations Plan attached  Authorized by:  Regulatory Compliance Assistant  T NO.  APPROVAL  Proposed Casing and Cementing Program  Regulatory Compliance Assistant  T NO.  APPROVAL  Proposed Casing and Cementing Program  Regulatory Compliance Assistant  T NO.  APPROVAL  Proposed Casing and Cementing Program  Regulatory Compliance Assistant  APPROVAL  TITLE  Boological Report attached  This format is issued in lieu of U.S. BLM Form 3160-3  B.U.S.C. Section 1001, makes it a crime for any person knowingly and wingly a	DATE
3. 4. ERMI PPRO rchae hreat OTE: itle 18	Proposed Casing and Cementing Program  See Operations Plan attached  Authorized by:  Regulatory Compliance Assistant  T NO.  APPROVAL  Prological Report attached  ened and Endangered Species Report attached  This format is issued in lieu of U.S. BLM Form 3160-3  3 U.S.C. Section 1001, makes it a crime for any person knowingly and wis States any false. fictitious or fraudulent statements or presentations as to	DATE
3. 4. ERMI PPRO rchae hreat OTE: itle 18 nited	Proposed Casing and Cementing Program See Operations Plan attached  Authorized by:  Regulatory Compliance Assistant  T NO.  APPROVAL  Proposed Casing and Cementing Program  Regulatory Compliance Assistant  T NO.  APPROVAL  TITLE  Boological Report attached  This format is issued in lieu of U.S. BLM Form 3160-3  BU.S.C. Section 1001, makes it a crime for any person knowingly and wing States any false, fictitious or fraudulent statements on presentations as to a compliance with ATTACHED  This proposed Casing and Cementing Program  APPROVAL  APPROVAL  TITLE  TO MAN AND TO COMPLIANCE WITH ATTACHED  This proposed Casing and Cementing Program  APPROVAL  TO COMPLIANCE WITH ATTACHED  This proposed Casing and Cementing Program  APPROVAL  TO COMPLIANCE WITH ATTACHED  This proposed Casing and Cementing Program  APPROVAL  TO COMPLIANCE WITH ATTACHED  This proposed Casing and Cementing Program  This proposed Casing and Cementing Program  APPROVAL  TO COMPLIANCE WITH ATTACHED  This proposed Casing and Cementing Program  This proposed Casing and Cementing Program  This proposed Casing and Cementing Program  TO COMPLIANCE WITH ATTACHED  This proposed Casing and Cementing Program  This	illfully to make to any department or agency of the pany matter within its jurisdiction.
3. 4. PPRC	Proposed Casing and Cementing Program  See Operations Plan attached  Authorized by:  Regulatory Compliance Assistant  TINO.  APPROVAL  Proposed Casing and Cementing Program  See Operations Plan attached  Tinus  T	DATE

DISTRICT I . 1625 N. French Dr., Hobbs, N.M. 88240 State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

DISTRICT III 1000 Rio Bresos Rd., Astec, N.M. 87410

# OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

292.33 E2

Santa Fe, NM 87505

☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045- <i>333</i> 57		<sup>2</sup> Pool Code	<sup>2</sup> Pool Name		
ئے-30 <b>–</b> 045	33351	71629	L Basin Fruitland Coal		
<sup>4</sup> Property Code		<sup>6</sup> Vell Kumber			
7473		268S			
*OGRED No.	<del>                                     </del>	°Opo	retor Name	<sup>9</sup> Elevation	
14538	14538 BURLINGTON RESOURCES OIL AND GAS COMPANY LP				
		10 ~			

<sup>10</sup> Surface Location

# D	Dedicated Acres <sup>15</sup> Joint or Infill			haill	<sup>14</sup> Consolidation Code <sup>25</sup> Order No.					
UL	or lot no.	Section	Township	Range	Lot lân	Feet from the	North/South line	Feet from the	Bast/West line	County
	11 Bottom Hole Location If Different From Surface									
1	1	1	31 – N	10-W		1790'	SOUTH	1425'	east	san juan
UL	or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	Bast/West line	County

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein to true and complete to the best of my knowledge and belief
LOT 8	LOT 7	LOT 6	LOT 5	
		USA SP	-078507	Amanda Sandoval Printed Name
LOT 9	LOT 10	LOT 11	LOT 12	Regulatory Assistant II 8-16-05
		LAT: 36'55.4876' N.  LONG: 107'49.8839' W  NAD 1927	1425'	18 SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same to true and correct to the best of my belief.
LOT 16	LOT 15	LOT 14	LOT 13 2015	Date of Survey Discourse
		1790'	20 8	15703 BOULAND
LOT 17	LOT 18	LOT 19	280-35,-23, A 2	Certificate Rumber 15703

Submit 3 Copies To Appropriate District  Office  State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 WELL API NO.	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240  District II  1301 W. Grand Ave., Artesia, NM 88210  OIL CONSERVATION DIVISION  5. Indicate Type of Lease	5555 /
District III 1220 South St. Francis Dr. STATE FE	E 🗆 📗
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No.	
<u>District IV</u>	
1220 S. St. Francis Dr., Santa Fe, NM 87505 NMSF-078507 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement 1	Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  San Juan 32-9 Un	
PROPOSALS.)	iit.
1. Type of Well:  Oil Well Gas Well X Other  8. Well Number  268S	
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP 9. OGRID Number 14538	
3. Address of Operator 10. Pool name or Wildcat	
3401 E. 30TH STREET, FARMINGTON, NM 87402 Basin Fruitland Co	oal
4. Well Location Unit Letter , J : 1790 feet from the South line and 1425 feet from the East	t line
Section 1 Township 31N Range 10W NMPM County	San Juan, NM
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6574'	
Pit or Below-grade Tank Application X or Closure	
Pit type New Drill Depth to Groundwater > 100' Distance from nearest fresh water well >1000' Distance from nearest surfa	ce water > 1000'
Pit Liner Thickness: 12 mil Below-Grade Tank; Volumebbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  SUBSEQUENT REPORT REMEDIAL WORK COMMENCE DRILLING OPNS. P AND CASING/CEMENT JOB	RING CASING
OTHER: New Drill X OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimates of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed comp	
or recompletion.	
Burlington Resources proposes to construct a new drilling pit and an associated vent/flare pit. Based on Burlington's interpretation Ecosphere's risk ranking criteria, the new drilling pit will be a lined pit as detailed in Burlington's Revised Drilling / Workover Properation Procedures dated November 11, 2004 on file at the NMOCD office. A portion of the vent/flare pit will be designed to	it Construction /
that portion will be lined as per the risk ranking criteria. Burlington Resources anticipates closing these pits according to the Dri	
Closure Procedure dated August 2, 2004 on file at the NMOCD office.	
	•
•	
I hereby certify that the information above is true and complete to the best of my lenguisday and belief it and the second of th	3 • • · · ·
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or I grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit X or an (attached) alternative OCD-approx	below- ∕ed plan
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or I grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit  or an (attached) alternative OCD-approx  SIGNATURE	ved plan .
SIGNATURE Amanda Sandoval E-mail address: asandoval@br-inc.com Telephone No.	ved plan .
SIGNATURE	red plan

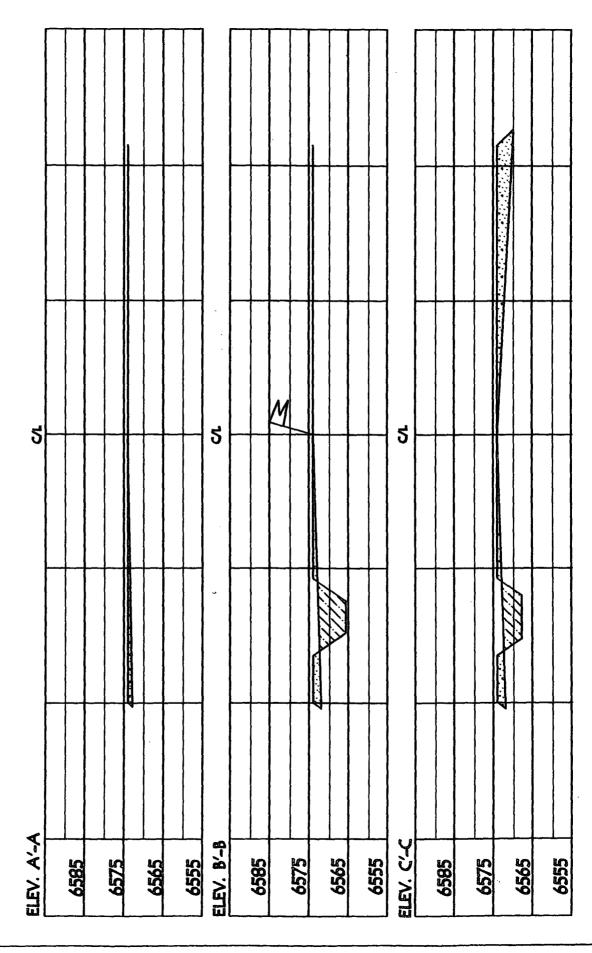
HINTHER OF CYBTER ON MEIT IND YND OF YCCER HOYD YL IEVRLIMO (3) MORKING DYAR INFOF 10 CONRISTYCLION' CONLINYCLOF RHOND CYTT ONE-CYTT EOF TOCYLION OF YNA WYRKED OF NAWYRED BYNTED NOJE: ABCLOF RYKAEAR R NOJ TYVBTE EOF NADERCHONND NJITJIER OF INBETHE?

- & GAS COMPANY LP FSL & 1425' FEI 305' X 340' = 2.38 ACRES  $\dot{\Phi}\Theta$ <u>(0)</u> LAYDOWN SOFE (T) EXISTING WELL PAD BURLINGTON RESOURCES OF UND ELEVATION: 6574', EXISTING WELL PAD SAN JUAN 32-9 UNIT 268S, £ ,09 32, 12, Deep R-10-W. Comp 205' X 240' Wallbead to bad D ON STORY 2.1 Sapa R DIKE 18 EXISTING ACCESS **⊕** SECTION **20, CONSIBNCIION SONE** 

LATHUDE: 36' 55,4876' N LONGITUDE: 107' 49,8839' W NAD27

RESERVE INT DIKE. TO BE 8'ABOVE DEEP SIDE (OVERFLOW - 5' WIDE AND 1' ABOVE SHALLOW SID.).

# BURLINGTON RESOURCES OIL & GAS COMPANY LP SAN JUAN 32-9 UNIT 2685, 1790' FSL & 1425' FEL SECTION 1, T-31- N, R-10-W, NMPM, SAN JUAN COUNTY, NM GROUND ELEVATION: 6574', DATE: JULY 7, 2005



CONTRACTOR SHOVID CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

### **OPERATIONS PLAN**

Well Name:

San Juan 32-9 Unit #268S

Location:

1790' FSL, 1425' FEL, Sec 1, T-31-N, R-10-W

San Juan County, NM

Latitude 36° 55.4876'N, Longitude 107° 49.8839'W

Formation:

**Basin Fruitland Coal** 

**Total Depth:** 

3410'

To above Main PC.

Burlington Resources is requesting a sump on this wells

Logging Program: See San Juan 32-9 Unit Wells Master Operations Plan

9126/05

Mud Program: See San Juan 32-9 Unit Wells Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	interval (	Csg	Wt.	Grade	Cement 113	_
12 1/4	0' -	120	9.625"	32.3#	H-40	131	cu.ft
8 3/4	0, -	3140	7"	20.0#	J-55	714	cu.ft
6 1/4	3149-	3410	5 1/2"	15.5#	J-55	uncemented	Ī

- Changes made by Jenny Mc Carthy 9/22/05

<u>Tubing Program: See San Juan 32-9 Unit Wells Master Operations Plan</u>

- \* The Fruitland Coal formation will be completed.
- \* The east half of Section 1 is dedicated to the Fruitland Coal formation in this well.
- \* Gas is dedicated.

Drilling Exaineer

8/30/0**5** 

Drilling Rig 2000 pai System

**Burlington Resources** 

80P Institution from Surface Ceating Point to Total Daph, 19° 80ra 10° Normana, 2000 pai working pressure droubs gain 80P to be equipped with bind camb and tipo farm. A 500 pai rotating head on I am prevention. All 80P equipment is 2,000 pai working pressure ram prevention. All 80P equipment is 2,000 pai working pressure

Figure #1