	Area: 17 13 14 15 76								
345672	NOV 200 RECEIVE OHL CONS. D DIST. 3	IS DE NO.	BUR	LING	TON OCT 2	0 AM	7 22	Distribution: Regulatory Accounting Well File Original: August 1, 2003	
¥.	PRODUCTION ALLOCATION FORM FARMINGTON HIM						N UM P	Status PRELIMINARY FINAL REVISED THE STATE OF THE STA	
	Type of Completion							Date: 10/12/2005	
	NEW DRII	DRILL I RECOMPLETION I PAYADD I COMMINGLE						API No. 30039276470000 DHC#:1851AZ	
	Well Name SAN JUAN 27-4 UNIT						1	Vell No. 58M	
	Unit Letter I		Township T027N	Range R004W	Footage 1500' FSL & 58	0' FEL	[County, State Rio Arriba County, New Mexico	
	Completion	Date	Test Metho						
	9/19/05		HISTORICAL FIELD TEST PROJECTED OTHER						
	FORMATION				DED CENT	CONT	NEN 10 A FEE	DED CENTE	
	FORMATION			GAS	PERCENT	·			
	MES	SAVERDE	11	98 MCFD	76%	76% 0 24% 0		76%	
	D.A	AKOTA	3	71 MCFD	24%			24%	
				1569					
	JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.								
							. Př		
	APPROVEI	·	TITLE	TITLE		DATE			
	x Chu	Well		Engineer	Engineer		10/12/05		
	Cory Mc								
	x These	ula 15	U Payn	Engineering	Tech.		10/12/05		
	Wendy Pa	ayne		<u> </u>				APPROVED	

NOV 0 7 2005

NWOCD ELEID MANAGER