

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

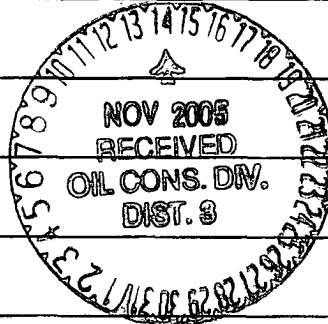
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.
Jicarilla Apache Contract #93
6. If Indian, Allottee or Tribe Name
Jicarilla Apache Nation
7. If Unit or CA, Agreement Designation
8. Well Name and No.
JICARILLA 93 #2A
9. API Well No.
30-039-27837
10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE
11. County or Parish, State
RIO ARRIBA, NM

SUBMIT IN TRIPLICATE



1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐
2. Name of Operator
WILLIAMS PRODUCTION COMPANY
3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2595' FSL & 765' FEL, NE/4 SE/4 SEC 34-T27N-R03W

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Drilling Complete</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

01-21/22-2005 MIRU Mix spud mud, drill mouse hole, spud 12 1/4" surface hole. Drilling surface hole from 0' to 146', survey @ 119'-1/4 degree. Drill from 146' to 176'. Rig repair-repair hydraulic power unit. Top drive turning @ 30 rpm. Drill from 176' to 280'-TD. Circulate & condition hole for casing. Drop survey @ TOOH, survey @ 280'-1/4 degree. Run sawtooth guide shoe, 6 jts 9 5/8" 36# K-55 LT&C casing. Set @ 274', cement 3. Run cementers & circulate casing. Hold safety meeting. Cement w/10 lbs fresh water flush, 39 bbls (218.55 cu/ft, 155 sx) Type III with 2% CaCl, 1/4#/sx cello flake @ 14.5 ppg. Displaced w/18 bbls fresh water. Plug down @0400 hrs. Circulate 20 bbls cement to surface.

01-23-2005 WOC, NU WH & BOPE. Pressure test pipe rams, blind rams, casing, choke manifold, Kelly & floor valves, kill line & valves-250 low, 1500 high. All tests ok. Make up bit & shock sub, TIH, tag cement @ 222'. Redrill mouse hole. Drill plug & cement from 222' to 280'. Drill 8 3/4" hole from 280' to 737'.

01-24-2005 Drill 8 3/4" hole from 737' to 2226'.

01-25-2005 Drill 8 3/4" hole from 2226' to 2986'.

Continued on Back

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date October 21, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 18 2005

FARMINGTON FIELD OFFICE

BY OK

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

01-26-2005 Drill 8 3/4" hole from 2986' to 3558'.

01-27-2005 Drill 8 3/4" hole from 3558' to 4018'.

01-28-2005 Drill 8 3/4" hole from 4018' to 4276'. Circulate & condition hole & mud for logs. Short trip to drill collars, hole tight.

01-29-2005 Short trip-push through bridges back to bottom. Tag @ 4250', wash 25' to bottom, circ & condition hole for logs. Trip out to log-strap out. RU loggers, log w/Halliburton, loggers TD @ 4226', RD loggers, TIH.

01-30-2005 TIH, tag fill @ 4211'. Break circ, wash 65' to TD, circ & condition hole for casing, TOO, LDDP & DC's. RU csg crew, begin running csg.

01-31-2005 Run cmt nose guide shoe, 95 jts 7", 20#, K-55, LT&C casing w/ insert float in top of first jt. Turbolizing centralizers on first 3 jts, centralizers every 4th jt into surface casing. Circulate casing @ 3000', 4000' & at TD, tag 38' fill. Wash & circulate from 4238' to 4276' (TD). Circulate casing @ TD. Land casing on mandrel @ 4276', PBTD @ 4221'. RD csg crew, RU cementers. Cement w/10 bbls fresh water flush, 204 bbls (1053 cu. ft., 550 sx) Premium LT HS w/ 8% gel, 1% CaCl, 1/4# /sx Cello Flake, mixed @ 12.1 ppg. Tail: 12.5 bbls (70 cu. ft., 50 sx) Type III, w/ 1% CaCl, 1/4# /sx Cello Flake mixed @ 14.5 ppg. Displaced w/ 171 bbls fresh water. Final pressure 1215 psi. Bump plug w/ 1790 psi, check float, held OK. RD cementers. Circulated 10 bbl cement to surface. ND BOPE & clean pits, RD to move, prepare to remove derrick. Will release rig as of 02/01/05.

02-09-2005 Test BOP's, test all related equipment & lines, drill rat & mouse hole, install & RU power tongs, strap & caliper BHA, test air hammer, repair mouse hole w/welder, adjust power tongs, PU BHA & RIH.

02-10-2005 PU & RIH w/DP, install rotating head rubber & drive blocks, blow well-unload well @ 1500', PU & run in w/DP, blow well-unload hole @ 3000', tag cmt @ 4185'-float @ 4222'/shoe @ 4269', center up BOP & repair blooie line leak, blow well-unload hole @ 4185', clean out from 4185' to 4222', drill float-cmt-shoe from 4222' to 4269', drill new hole from 4269' to 4283', blow well & dry out hole @ 4283', air hammer drill from 4283' to 4346'.

02-12-2005 Drill 6 1/4" hole from 5,510' to 6,446', TD of well @ 6446', blow well clean, wiper trip back into 7" csg & back to bottom @ 6,446', hole in good condition to log, blow well clean.

02-13-2005 Pull into 7" csg to wait availability of Halliburton Loggers, BOP drill-rig secure in 2 minutes/check all BOP equip & lines, blow well @ 7" csg shoe-4,269' & wait on availability of Halliburton Loggers, POH onto bank & stand back/loggers are on their way to rig, change over to 7" csg rams for logging lubricator while waiting on loggers to arrive, finish change over to 7" csg rams, loggers have arrived on loc, RU loggers/log 6 1/4" hole section of well, RD loggers, change back to 4" pipe rams, geologist has called well to be TD from logs lay down hammer/ PU RR-bit & bit sub, RIH to blow well clean to run 4 1/2" csg.

02-14-2005 Run in to clean out after logging, blow well clean to run 4 1/2" liner, POH/stand back & strap 65 stands of DP to run 4 1/2" liner with, POH-laying down remainder of drill string, RU casers, wait on liner hanger & engineer to arrive, run 4 1/2" liner/run 55 joints of 4 1/2" casing, 4 1/2"-10.5#-K55-ST&C+liner hanger, blow well clean to cement liner, RU cementers & cement head, pressure test cmt lines to 3000 psi-good, cmt 4 1/2" liner, shoe @ 6,444', hanger @ 4,022' (247' of overlap in 7" csg). Lead: 50 sx Premium Light + 13.57 bbls mix water + 1% FL-52 + .2% CD-32 + .1% R-3 + 3# sx cse + .25# sx cello flake=18.88 bbl slurry @ 12.3 ppg (yield = 2.12, wgps = 11.4). Tail: 160 sx Premium Light + 42.97 bbl mix water + 1% fl-52 + .2%cd-32 + .1%-3 + 3# sx cse + .25# sx cello flake + 4% phenoseal=61.2 bbl slurry @ 12.3 ppg (yield=2.15/wgps=11.29) Total slurry=80.08 bbls, displace w/81 bbl fresh water/bump plug w/1400 psi-500 psi over/30 bbl cmt return to surface, good cmt job-no problems.

02-15-2005 POOH, LD drill string, NDBOP/ dump & clean mud pits, release rig @ 0000 hrs, 02/15/05.

160
50
21