District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Properties auton and Address   Property State   Propert	District III 1000 Rio Brazos I District IV 1220 S. St. Franci	Rd., Aztec,	NM 87410		il Conservati 220 South St. Santa Fe, N	Francis Dr.						oropriate District Office 5 Copie AMENDED REPOR	es		
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Po Bot 2428   Framington, New Mexicos 87499   Food Name   Food Code   Farmington, New Mexicos 87499   Food Code		me and A	ddress												
Farmington, New Mexico 87499  **API Number*  **API Number*  **API Number*  **TARINAMEN**  **Proof Code*  **Proof Code*  **Proof Code*  **Trooperty Nume*  **San Juan 28-9 Unit*  **Unit*  **It Surface Location*  **Unit*  **Unit*  **Unit*  **Unit*  **It Surface Location*  **Unit*  **Unit*  **Unit*  **It Surface Location*  **Unit*  **Unit*  **Unit*  **It Surface Location*  **Unit*  **Unit*  **Unit*  **It South Into E Location*  **Unit*  **Unit*  **Unit*  **It Description*  **Trooperty Nume*  **Trooperty Nu		esources (	Oil & Gas	Company L		14538									
*API Namber 30-039-29340 ** Property Name 80-039-29340 ** Property Code 77-2319  *Property Code 77-462 ** San Juan 28-6 Unit 18-40 ** Well Number 18-40 ** North N		New Mexi	ico 87499			<sup>3</sup> Reason for Filing Code/ Effective Date									
30-039-29340   Blanco Mesaverde   72319	,					New Drill									
Property Code   Property Name   San Juan 28-5 Unit   Well Number   184M	<sup>4</sup> API Numbe	r	5 P	ool Name			<sup>6</sup> Pool Code								
Table   Tabl	30-039-2934	10				Blanco Me	saverde 72319						72319		
H.   Surface Location			8 P	roperty Nam	ie						9 Well N	umbe	r		
Ul or lot no. Section Towaship Range   Lot Idn   Feet from the   South   Feet from the   East/West line   County    "I Bottom Bole   Location   Ul. or lot no.   Section   Towaship   Range   Lot Idn   Feet from the   North/South line   Feet from the   East/West line   County    "I Lac Code   Producing Method   Gas Connection   G					San Juan 2	8-6 Unit						184M	_		
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"IL. Oll and Gas Transporters  "IT O/G  "IT O/G  "IT POD ULSTR Location  and Description  IN Produced Water  "IT College Septiment of the Coll Const. Transporters  "IT Transporters  "IT O/G  "IT POD ULSTR Location  and Description  IN Produced Water  "IT College Septiment of the Coll Const. Transporters  "IT College Septiment of			le Locat												
### Flowing   Date   Flowing   Date   Flowing   HI. Oll and Gas Transporters    ### Transporter   Data   Transporter Name   Address   Data   D	UL or lot no.	Section	Townsh	ip Range	Lot Idn	Feet from the	North/Sout	h line	Feet from the		East/West line		County		
### Flowing   Date   Flowing   Date   Flowing   HI. Oll and Gas Transporters    ### Transporter   Data   Transporter Name   Address   Data   D															
### Flowing ### Fl	12 Lse Code	l .	-	1		15 C-129 Permit Number		16	C-129 Eff	ective Da	ate 17 C-129 Expiration		29 Expiration Date		
III. Oil and Gas Transporters    Transporter	E			u	ate										
Transporter   Stransporter   Stran	F	FIG	owing												
Transporter   Stransporter   Stran	III. Oil a	nd Gas	Transp	orters											
Solution								POD 21 O/G			22 POD ULSTR Location				
IV. Produced Water  IV. Produced Water  POD  A POD ULSTR Location and Description  V. Well Completion Data  Pod Str. Cervices  A PBTD  A PBTD  A PBTD  A PBTD  A PPTO A CASA Cement  B Sacks Cement  12 1/4  9 5/8  133'  98 cu. ft.  8 3/4  7 3928'  1167 cu. ft.  6 1/4  5 1/2  8 102'  6 16 cu. ft.  2 3/8  7 988'  VI. Well Test Data  Date  A Gas Delivery Date  11/3/05  1 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signatifies:  Approved by:  Approved Date:  Phone:  Phone:  Phone:  Phone:												and Description			
IV. Produced Water  IV. Produced Water  POD  POD  POD ULSTR Location and Description  V. Well Completion Data  Pod ULSTR Location and Description  V. Well Completion Data  Pod ULSTR Location and Description  V. Well Completion Data  Pod ULSTR Location and Description  V. Well Completion Data  Pod ULSTR Location and Description  V. Well Completion Data  Pod ULSTR Location and Description  V. Well Completion Data  Pod ULSTR Location and Description  V. Well Completion Data  Pod ULSTR Location and Description  Pod ULSTR Location and Description  V. Well Completion Data  Pod ULSTR Location and Description  Pod ULSTR Location and Description  V. Well Completion Data  Pod ULSTR Location and Description  Pod ULSTR Location and Description  Pod ULSTR Location and Description  V. Well Completion Data  Pod ULSTR Location and Description  Pod ULSTR Location and Description  Pod ULSTR Location and Description  Pod ULSTR Location Data  Pod ULSTR	9018	G	Giant Industries				0			13 14 15 76 2					
IV. Produced Water  12 POD  15 POD ULSTR Location and Description  V. Well Completion Data  15 Spud Date 26 Ready Date 3/15/05 11/4/05 8104' 8100' 4624'-6189' DHC- 1731 AZ  16 Indee Size 37 Casing & Tubing Size 37 Depth Set 38 Sacks Cement 12 1/4 9 5/8 133' 98 cu. ft.  12 1/4 9 5/8 133' 98 cu. ft.  13 3928' 1167 cu. ft.  14 5 1/2 8102' 616 cu. ft.  2 3/8 7988'  VI. Well Test Data  15 Date New Oil 36 Gas Delivery Date 11/3/05 1 hr 596 SI 536  41 Choke Size 42 Oil 41 Water 43 Gas 1740 mmcfd 596 SI 536  41 Choke Size 42 Oil 43 Water 1740 mmcfd 791 hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature: Approved by: Approved by: Approved Date: NOV 1 4 2005  Date: Phone:				1.18				te							
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IV. Produced Water   3 POD								W'> 100							
IV. Produced Water   3 POD											ME.	<b>DS</b> 62.	BS J. Ser		
POD   POD ULSTR Location and Description														_	
V. Well Completion Data    V. Well Completion Data   28 Ready Date   27 TD   28 PBTD   29 Perforations   30 DHC, MC   31 D		uced W				15 14									
25 Spud Date   3/15/05   11/4/05   8104'   8100'   28 PBTD   29 Perforations   4624'-6189'   DHC, MC DHC- 1731 AZ     31 Hole Size   32 Casing & Tubing Size   33 Depth Set   34 Sacks Cement     12 1/4   9 5/8   1333'   98 cu. ft.     8 3/4   7   3928'   1167 cu. ft.     6 1/4   5 1/2   8102'   616 cu. ft.     2 3/8   7988'     VI. Well Test Data   35 Date New Oil   36 Gas Delivery Date   11/3/05   1 hr   596   SI 536     41 Choke Size   42 Oil   43 Water   44 Gas   45 AOF   46 Test Method Flowing     47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.     Signapaire:   Approved by:   Approved b	- POD		- F	OD ULSTR	Location a	and Description									
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31 Hole Size  32 Casing & Tubing Size  33 Depth Set  34 Sacks Cement  12 1/4  9 5/8  133'  98 cu. ft.  8 3/4  7  3928'  1167 cu. ft.  6 1/4  5 1/2  8102'  616 cu. ft.  2 3/8  7988'  VI. Well Test Data  35 Date New Oil  36 Gas Delivery Date  11/3/05  41 Choke Size  42 Oil  43 Water  43 Water  44 Gas  1740 mmcfd  37 Test Method Flowing  47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature:  Approved by:  Approved by:  Title:  CEPUTY OR & GAS INSPECTOR, DIST. 45  Approval Date:  NOV 1 4 2005  Date:  Phone:															
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Regulatory Specialist  Date: Phone:												- 10	•	_	
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