

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

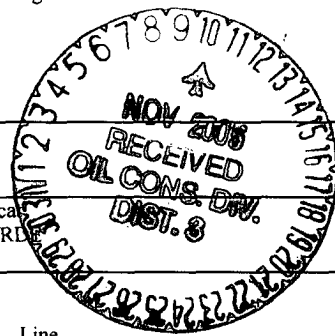
IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
610'			OJO ALAMO				
725'			KIRTLAND				
1715'			FRUITLAND				
2050'			PICTURED CLIFFS				
2280'			LEWIS				
3620'			CLIFF HOUSE				
4375'			POINT LOOKOUT				
4715'			MANCOS				
5635'			GALLUP				
6375'			GREENHORN				
6435'			GRANEROS				
6555'			DAKOTA				

Submit To Appropriate District Office State Lease - 6 copies *Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003									
		WELL API NO. 30-045-31250		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>									
		State Oil & Gas Lease No.											
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name APPERSON									
2. Name of Operator SAN JUAN RESOURCES OF COLORADO				8. Well No. #1E									
3. Address of Operator C/O THOMPSON ENGINEERING & PRODUCTION CORP. 7415 E. Main St. Farmington, NM 87402				9. Pool name or Wildcat BLANCO MESA VERDE									
4. Well Location Unit Letter I : 1964' Feet From The SOUTH Line and 670' Feet From The EAST Line Section 30 Township 30N Range 11W NMPM County San Juan													
10. Date Spudded 04/08/05		11. Date T.D. Reached 04/15/05		12. Date Compl. (Ready to Prod.) 10/27/05									
13. Elevations (DF& RKB, RT, GR, etc.) 5778' GL		14. Elev. Casinghead		15. Total Depth 6731'									
16. Plug Back T.D. 6707'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By									
19. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESA VERDE 4372 - 4421				20. Was Directional Survey Made yes									
21. Type Electric and Other Logs Run DECAY LITHOLOGY LOG, TRIPLE COMBO LOG, CCL LOG, CBL LOG				22. Was Well Cored NO									
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
9 5/8"	36#	223'KB	12 1/4"	150 sx (177 cu.ft.)									
7"	20#	3951'KB	8 3/4"	500 sx (1078 cu.ft.)									
				100 sx (118 cu.ft.)									
4 1/2"	10.5#	6731'KB	6 1/4"	385 sx (562 cu. ft.)									
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
2 3/8"	4472'												
26. Perforation record (interval, size, and number) 4372 - 4421 (21 HOLES 1 SPF)													
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4372 - 4421</td> <td>1110 bbls Frac fluid w/ 120,000 of 20/40 Brady sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4372 - 4421	1110 bbls Frac fluid w/ 120,000 of 20/40 Brady sand				
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28. PRODUCTION													
Date First Production 10/27/05		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING		Well Status (Prod. or Shut-in) SI									
Date of Test 10/27/05	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF								
Flow Tubing Press.	Casing Pressure 1000 psi	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED		Test Witnessed By											
30. List Attachments DIRECTIONAL SURVEY													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature: <u>Paul C. Thompson</u> Printed Name: Paul C. Thompson, P.E. E-mail Address: paul@walsheng.net </div> <div> Title: Engineer / Agent Date: 11/08/05 </div> </div>													

INSTRUCTIONS