1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

I 30 30N 11W 1964' SOUTH 670' EAST San Juan, NM Bottom Hole Location	San Juan R	esourc	es of Co	lorado							020208					
**Property Code	c/o Walsh Er	ngineer	ing & P	rod. C	orp., 7415	E. Main	St., Fa	armingto	on NM 87402 Reason for Filing Code/ Effective Date							
"Property Code APERSON APPERSON BY APPENSIVE BY	⁴ API Numbe	er	·	⁵ Pool	Name		New Well / 10/2									
APPERSON	30 – 045 -	31250)	BLA	NCO ME	SA VERD	ÞΕ						723			
Surface Stock Township Range Lot Idn Seef from the SOUTH 670" EAST San Juan, NM	7 Property C											9 W				
Lil. or ion Section Towaship Range 1964 SOUTH 670 East/West line San Juan, NM 19 South	II. 10 Su	rface	Locati		, ,					1			_],			
Postion Hole Location County Co	UL or lot no.	_			Range	e Lot Idn Feet from t			North/Sou	Feet from the		East/West line		County		
U. or jet no. Section Towaship Range Lot Idn Feet from the SOUTH G70" EAST San Juan, NM	_		- 1				1964	,	SOUTH		670'		EAS	Γ	San Juan, NM	
1 30 30 N 11 W 1964 SOUTH 670" EAST San Juan, NM 2 Lac Code P Producting Method "Gas Canacetion 15°C-129 Permit Number 15°C-129 Expiration Date 15°C-129 Expiration Date 16°C-129 Expiration Date 16°							 		N 11/0		r=	T				
12 Lise Code Producting Method Date Date Date Date Date Date Date Date	UL or lot no. I	4		- 1	_	Lot Idn					1				•	
Title Date									<u> </u>						<u> </u>	
1 1 2 2 2 2 2 2 2 2			Code			Date			22 A CHINIC I VALLED CO.			Effective 1	rate	C-125 Expiration Date		
OGRID	III. Oil a	and G	as Tra													
PO Box 4990 Farmington, NM 87499 G							20	²⁰ POD 21 O/G								
IV. Produced Water To POD To Secretary Speed Date 1902 PBTD 1902 PBTD 1902 Perforations 1902 PBTD 1902 P	UGRID										and Description			ription		
IV. Produced Water 23 POD 24 POD ULSTR Location and Description 1 SEC 30, T30N, R11W 1964* FSL & 670* FEL V. Well Completion Data 25 Spad Date 04/08/05 31 Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Depth Set 35 Spad Date 12 ½" 36 Sys (177 cu. ft.) 39 Sys (177 cu. ft.) 39 Sys (177 cu. ft.) 39 Sys (177 cu. ft.) 40 ½" 40 ¿S. Pressure 1000 psi 1			PO Bo	x 4990	Farming	ton, NM	87499		G			I SEC 30, T30N, R11W 1964' FSL & 670' FEL				
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23 POD	IV. Proc	duced	Water	•								1	~ JUC.	KACTO	<u></u>	
V. Well Completion Data 25 Spud Date 04/08/05	²³ POD		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		ULSTR	Location	and D	n						***		
25 Spud Date								I SE	C 30, T30N,	R11W 1	1964' F	SL & 670'	FEL			
104/08/05 10/27/05 6731' 6707' 4372 - 4421							27		28 pp			29			30 p.v.c. 24.6	
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F Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signatufe: Printed name: Paul C. Thompson, P.E. Title: Engineer / Agent Approval Date: NOV 1 0 2005					ery Date				38 Test Leng		h ³⁹ Tbg		g. Pressure			
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Title: Engineer / Agent Approval Date: NOV 1 0 2005 E-mail Address: paul@walsheng.net	Signature:	aul	- کے '	16	/ 5~11 —				Approved b	y. H	'. L	I Il Va	nu	eva	•	
Title: Engineer / Agent Approval Date: NOV 1 0 2005 E-mail Address: paul@walsheng.net	Printed name:	Paul	C. Thom	pson, F	e.E.				Title:	Ditty /	<u> </u>	RAC INCH	-Cimp	DIST Æ	}	
E-mail Address: paul@walsheng.net	Title: Enginee	er / Age	nt						Approval Date:							
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Date: 11/08/05 Phone: (505) 327-4892	E-mail Addre	ss: pau	ıl@walsi	neng.ne	et											
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