#### District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

### State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

# Pit or Below-Grade Tank Registration or Closure

	rered by a "general plan"? Yes 🗹 No 🗌				
(WFS Classe) Type of action: Registration of a pit or below	w-grade tank Closure of a pit or below-grade tank	<u> </u>			
Operator: CONOCOPHILLIPS COMPANY Telephone:	e-mail address:				
Address: PO BOX 2197 HOUSTON, TX 77252					
Facility or well name: SAN JUAN 29 5 UNIT #007A API #: 30-039-	<u>7</u> T <u>29N</u> R <u>5W</u>				
County: RIO ARRIBA Latitude 36.442 Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	NAD: 1927 <b>☑</b> 1983 □				
Pit Trans	Below-grade tank				
Type: Drilling Production Disposal	Volume: bbl Type of fluid:  Construction Material:				
Workover	Double-walled, with leak detection? Yes If not, ex				
Lined Unlined					
Liner Type: Synthetic					
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) (0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>			
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)			
	Ranking Score (TOTAL POINTS):	<u>0</u>			
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's rel onsite box if your are burying in place) onsite ✓ offsite ☐ If offsite, name action taken including remediation start date and end date. (4)Groundwater encour and attach sample results. (5)Attach soil sample results and a diagram of sample load distinguished the comments:	ntered: No Ves If yes, show depth below grocations and excavations.	eneral description of remedial			
	, a general permit , or an (attached) alternative OC				
Date: 9/28/05 Printed Name/Title Mark Harvey for Williams Field Services Signature Sig	gnature MIZJUG, FOR WPS				
Your certification and NMOCD approval of this application/closure does not relie or otherwise endanger public health or the environment. Nor does it relieve the or regulations.	eve the operator of liablility should the contents of the pit or ta perator of its responsibility for compliance with any other fede	nk contaminate ground water eral, state, or local laws and/or			
Approval:  Printed Name/Title  Printed Name/Title  Sign	ature Deny Frency	OCT 1 2 2005			

#### **ADDENDUM TO OCD FORM C-144**

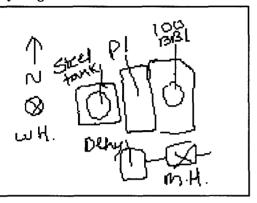
Operator: CONOCOPHILLIPS COMPANY

Well Name: SAN JUAN 29 5 UNIT #007A

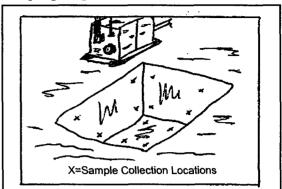
API 30-039-21340

Meter: 86977

**Facility Diagram:** 



Sampling Diagram:



**Pit Dimensions** 

15 Ft. Length

Width 25 Ft.

3 Ft. Depth

Location of Pit Center

Latitude

36.44256

Longitude <u>-107.23537</u>

(NAD 1927)

Pit ID

869771

Pit Type

**Unknown** 

Date Closure Started: 6/3/04

**Closure Method:** 

Pushed In

**Date Closure Completed:** 6/24/04

**Bedrock Encountered?** 

**Cubic Yards Excavated:** 

Vertical Extent of Equipment Reached ?  $\Box$ 

**Description Of Closure Action:** 

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date

Head Space

**BTEX** Total (mg/kg) Benzene (mg/kg)

TPH DRO (mg/kg)

270

Purpose

Location

Depth

093507APR04

4/7/04

3.65

ASSESS

Flr



Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6081401

Client Project ID: NM PIT PROGRAM

Lab Sample No: 607010931 Project Sample Number: 6081401-002 Date Collected: 04/07/04 09:35

Edb Sumpic No. 007010301			110Ject Jampie	Humber	. 0001401-002		ace correcte	u. 04/0//04 05.0	
Client Sample ID: 093507APR04		Matrix: Soil					Date Received: 04/15/04 08:3		
Parameters	Results	Units	Report Limit	DF	Anal yzed	Ву	CAS No.	Qual RegLmt	
GC Semivolatiles									
Total Extractable Hydrocarbon	s Prep/Method:	OA2 / OA2							
Mineral Spirits	ND	mg/kg	12.	1.2	04/21/04 01:4	2 RMN1		•	
Jet Fuel	ND	mg/kg	12.	1.2	04/21/04 01:4	2 RMN1			
Kerosene	ND	mg/kg	12.	1.2	04/21/04 01:4	2 RMN1			
Diesel Fuel	270	mg/kg	12.	1.2	04/21/04 01:4	2 RMN1	68334-30-5		
Fuel 011	ND	mg/kg	12.	1.2	04/21/04 01:4	12 RMN1	68334-30-5		
Motor 0il	ND	mg/kg	12.	1.2	04/21/04 01:4	2 RMN1			
n-Tetracosane (S)	118	*		1.0	04/21/04 01:4	12 RMN1	646-31-1		
p-Terphenyl (S)	105	%		1.0	04/21/04 01:4	2 RMN1	92-94-4		
Date Extracted	04/20/04				04/20/04				
Organics Prep									
Percent Moisture	Method: SM 2	540G							
Percent Moisture	21.2	%		1.0	04/19/04	DPB			
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030 N	ledium Soil / E	PA 802	1				
Benzene	ND	ug/kg	63.		04/16/04 18:4	10 ARF	71-43-2		
Ethylbenzene	ND	ug/kg	63.		04/16/04 18:4		100-41-4		
Toluene	350	ug/kg	63.		04/16/04 18:4		108-88-3		
Xylene (Total)	3300	ug/kg	160		04/16/04 18:4		1330-20-7		
a,a,a-Trifluorotoluene (S)	100	%	-54		04/16/04 18:4		98-08-8		

Date: 04/21/04

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## **REPORT OF LABORATORY ANALYSIS**

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