1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

## State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank cover (WFS Classee)  Type of action: Registration of a pit or below	ered by a "general plan"? Yes No No O-grade tank Closure of a pit or below-grade tank	✓							
Operator: CONOCOPHILLIPS COMPANY Telephone:	e-mail address:								
Address: PO BOX 2197 HOUSTON, TX 77252									
Facility or well name: SAN JUAN 29 6 UNIT #072 API #: 30-039-07558 U/L or Qtr/Qtr M SEC 22 T 29N R									
County: RIO ARRIBA Latitude 36.706	Longitude <u>-107.45536</u>	NAD: 1927 🗹 1983 🗌							
Surface Owner: Federal ✓ State □ Private □ Indian □									
Pit  Type: Drilling □ Production ☑ Disposal □	Below-grade tank  Volume: bbl Type of fluid:								
Workover	Construction Material:								
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.								
Liner Type: Synthetic Thickness mil Clay Pit Volume 120 bbl									
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) <u>0</u> (0 points)							
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>							
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)							
	Ranking Score (TOTAL POINTS):	<u>0</u>							
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite. If offsite, name of facility									
Additional Comments:  OCT 2005 RECEIVED OIL CONS. DIV. DIST. 3									
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit, or an (attached) alternative OCD-approved plan									
guidennes	1	D-approved plan							
Date:9/28/05  Printed Name/Title Mark Harvey for Williams Field Services Sig	gnature Mr Zong, For wes								
Your certification and NMOCD approval of this application/closure does not relieve the operator of liablility should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.									
Approval:  Printed Name/Title  Printed Name/Title  Signal	ature Deny Part	OCT 1 2 2005							

## **ADDENDUM TO OCD FORM C-144**

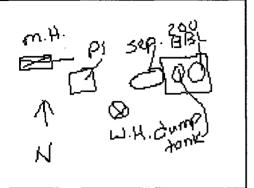
Operator: CONOCOPHILLIPS COMPANY

Well Name: SAN JUAN 29 6 UNIT #072

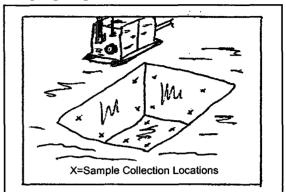
**API** <u>30-039-07558</u>

Meter: 86465

Facility Diagram:



Sampling Diagram:



**Pit Dimensions** 

Length 15 Ft.

Width 15 Ft.

Depth 3 Ft.

**Location of Pit Center** 

Latitude 36.70658

Longitude <u>-107.45557</u>

(NAD 1927)

Pit ID

<u>864651</u>

Pit Type

Glycol Dehydrator

Date Closure Started: 5/25/04

**Closure Method:** 

Pushed In

**Date Closure Completed:** <u>5/25/04</u>

**Bedrock Encountered?** 

**Cubic Yards Excavated:** 

Vertical Extent of Equipment Reached ?  $\Box$ 

**Description Of Closure Action:** 

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date Head

Space

BTEX Total

Benzene (mg/kg)

TPH DRO

(mg/kg)

Purpose

p

Location Depth

103812FEB04

2/12/04

(mg/kg)

0 ASSESS

Flr

7

3



Pace Analytical Services, Inc. 9608 Loiret Blvd.

Lenexa, KS 66219 Phone: 913.599.5665

Fax: 913.599.1759

Lab Project Number: 6079348

Client Project ID: N.M. Pit Program

Lab Sample No: Client Sample ID: 103812FFR04

606833739

Project Sample Number: 6079348-013

Date Collected: 02/12/04 10:38

Date Received: 02/18/04 09:05

Client Sample ID: 103812FEB04			Matrix: Soil			Date Received: 02/18/04 09:0			
Parameters	Results_	Units	Report Limit	_DF	Analyze	d By	_CAS No.	Qual Re	g <u>Lmt</u>
GC Semivolatiles							-		
Total Extractable Hydrocarbons	Prep/Method:	0A2 / 0A2					and the second		
Mineral Spirits	ND	mg/kg	12.	1.2	02/21/04 09	:11 RMN1	L		
Jet Fuel	ND	mg/kg	12.	1.2	02/21/04 09	:11 RMN1			
Kerosene	ND	mg/kg	12.	1.2	02/21/04 09	:11 RMN	L		
Diesel Fuel	ND	mg/kg	12.	1.2	02/21/04 09	:11 RMN	68334-30-5		
Fuel 011	ND	mg/kg	12.	1.2	02/21/04 09	:11 RMN	68334-30-5		
Motor 0il	ND	mg/kg	12.	1.2	02/21/04 09	:11 RMN	Į.		
n-Tetracosane (S)	98	*		1.0	02/21/04 09	:11 RMN	646-31-1		
p-Terphenyl (S)	98	×		1.0	02/21/04 09	:11 RMN	l 92- <b>94-4</b>		
Date Extracted	02/20/04				02/20/04				
Organics Prep									
Percent Moisture	Method: SM 2	2540G	<i>*</i>						
Percent Moisture	18.5	%	•	1.0	02/19/04	JLC:	L		
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030 M	ledium Soil / EF	PA 802	1				
Benzene	ND	ug/kg	61.	1.2	02/19/04 17	:55	71-43-2		
Ethylbenzene	ND	ug/kg	61.	1.2	02/19/04 17	: 55	100-41-4		
Toluene	ND	ug/kg	61.	1.2	02/19/04 17	: 55	108-88-3		
Xylene (Total)	ND	ug/kg	150	1.2	02/19/04 17	: 55	1330-20-7		
a,a,a-Trifluorotoluene (S)	103	*		1.0	02/19/04 17	: 55	98-08-8		

Date: 02/24/04

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## REPORT OF LABORATORY ANALYSIS

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