District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office.

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank cov	vered by a "general plan"? Yes 🗹 No 🗌	_					
(WFS Closure) Type of action: Registration of a pit or below	w-grade tank Closure of a pit or below-grade tank	<u> </u>					
Operator: CONOCOPHILLIPS COMPANY Telephone:	e-mail address:						
Address: PO BOX 2197 HOUSTON, TX 77252							
Facility or well name: SAN JUAN 29 6 UNIT #100 API #: 30-039	35 T 29N R 6W						
County: RIO ARRIBA Latitude 36 41. Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	NAD: 1927 ☑ 1983 □						
Pit Type: Drilling □ Production ☑ Disposal □	Below-grade tank Volume: bbl Type of fluid:						
Workover ☐ Emergency ☐	Construction Material:						
Lined Unlined	Double-walled, with leak detection? Yes If not, explain why not.						
Liner Type: Synthetic Thickness mil Clay							
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) <u>0</u> (0 points)					
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>					
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)					
	Ranking Score (TOTAL POINTS):	<u>0</u>					
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite offsite If offsite, name of facility (3)Attach a general description of remedial action taken including remediation start date and end date. (4)Groundwater encountered: No Yes If you have depth below ground surface ft. and attach sample results. (5)Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: OCT 2005 RECEIVED OIL CONS. DIV. DIST. 3							
I hereby certify that the information above is true and complete to the best of my tank has been/will be constructed or closed according to NMOCD guidelines	knowledge and belief. I further certify that the above-describe a general permit , or an (attached) alternative OC						
Date:9/28/05 Printed Name/Title Mark Harvey for Williams Field Services Si	gnature, For we's						
Your certification and NMOCD approval of this application/closure does not relie or otherwise endanger public health or the environment. Nor does it relieve the o regulations.	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·					
Approval: OFFUTY OIL & GAS INSPECTOR, DIST. & Sign	nature Denny Fourt	OCT 1 2 200					

ADDENDUM TO OCD FORM C-144

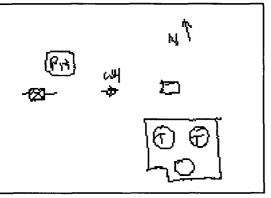
Operator: CONOCOPHILLIPS COMPANY

Well Name: SAN JUAN 29 6 UNIT #100

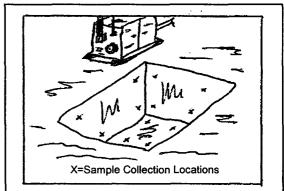
API 30-039-20299

Meter: 86639

Facility Diagram:



Sampling Diagram:



Pit Dimensions

Length 24 Ft.

Width 24 Ft.

Depth 2.5 Ft. **Location of Pit Center**

Latitude 36 41.073 N

Longitude 07 25.787 W

(NAD 1927)

Pit ID

866391

Pit Type

Unknown

Date Closure Started: 10/25/04

Closure Method:

Pushed In

Date Closure Completed: 11/8/04

Bedrock Encountered?

Cubic Yards Excavated:

Vertical Extent of Equipment Reached ? \Box

Description Of Closure Action:

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date

Head Space **BTEX** Total

(mg/kg)

Benzene (mg/kg)

TPH DRO (mg/kg) Purpose

ASSESS

Location Depth

180622OCT04

10/22/04

3800

Flr

3



Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6088241 Client Project ID: NM Pits

607610284 Lab Sample No: Project Sample Number: 6088241-018

Date Collected: 10/22/04 18:06

Client Sample ID: 1806220CT04	Section 1995			Matrix: Soil			Date Received: 10/26/04 08:55		
Parameters	Results	Units	Report Limit	_DF	Analyzed	Ву	CAS No.	Qual RegLmt	
GC Semivolatiles			•						
Total Extractable Hydrocarbons	Prep/Method:	OA2 / OA2							
Mineral Spirits	ND	mg/kg	11.	1.1	10/30/04 05:0	3 RMN1			
Jet Fuel	ND	mg/kg	11.	1.1	10/30/04 05:0	3 RMN1			
Kerosene	ND	mg/kg	11.	1.1	10/30/04 05:0	3 RMN1			
Diesel Fuel	ND	mg/kg	11.	1.1	10/30/04 05:0	3 RMN1	68334-30-5		
Fuel 011	ND	mg/kg	11.	1.1	10/30/04 05:0)3 RMN1	68334-30-5		
Motor 0il	ND	mg/kg	11.	1.1	10/30/04 05:0	3 RMN1			
Total Petroleum Hydrocarbons	3800	mg/kg	11.	1.1	10/30/04 05:0	3 RMN1		8	
n-Tetracosane (S)	240	*		1.0	10/30/04 05:0	3 RMN1	646-31-1	9	
p-Terphenyl (S)	104	%		1.0	10/30/04 05:0	3 RMN1	92-94-4		
Date Extracted	10/27/04				10/27/04			•	
Organics Prep									
Percent Moisture	Method: SM 2	540G							
Percent Moisture	9.5	%		1.0	10/28/04	ALJ1			
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030 M	edium Soil / EP	A 802	1				
Benzene	ND	ug/kg	55.		11/02/04 05:4	10	71-43-2		
Ethylbenzene	ND	ug/kg	55.		11/02/04 05:4		100-41-4		
Toluene	ND	ug/kg	55.		11/02/04 05:4	-	108-88-3		
Xylene (Total)	ND	ug/kg	140		11/02/04 05:4		1330-20-7		
a,a,a-Trifluorotoluene (S)	101	%			11/02/04 05:4	-	98-08-8		

Date: 11/03/04

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REPORT OF LABORATORY ANALYSIS

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