

Submit To Appropriate District Office State Lease - 10 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
		WELL API NO. 30-045-32239		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
		State Oil & Gas Lease No.		<div style="border: 2px solid black; border-radius: 50%; padding: 10px; text-align: center; width: 150px; margin: auto;"> NOV 2005 RECEIVED OIL CON. DIV. DIST. 3 </div>	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER			7. Lease Name or Unit Agreement Name RIGGS		
2. Name of Operator HEC Petroleum, Inc. OGRID #009812			8. Well No #3		
3. Address of Operator C/o Mike Pippin LLC (Agent) 3104 N. Sullivan, Farmington, NM 87401			9. Pool name or Wildcat Basin Fruitland Coal		
4. Well Location Unit Letter <u>C</u> : <u>660'</u> Feet From The <u>North</u> Line and <u>1850'</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>29N</u> Range <u>12W</u> NMPM San Juan County					
10. Date Spudded 2/21/05		11. Date T.D. Reached 3/1/05		12. Date Compl. (Ready to Prod.) 11/2/05	
13. Elevations (DF& RKB, RT, GR, etc.) 5715' GL, 5722' KB		14. Elev. Casinghead 5717'		15. Total Depth 1906'	
16. Plug Back T.D. 1861'		17. If Multiple Compl. How Many Zones? _____		18. Intervals Drilled By 0'-1906'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 1556' - 1767' Fruitland Coal				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run Open Hole Density, Cement Bond				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# J-55	230'	12-1/4"	212 cu.ft.	0
5-1/2"	15.5# J-55	1906'	7-7/8"	472 cu.ft.	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
NONE					
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	1833'				
26. Perforation record (interval, size, and number) 6 - 0.48" SPF @ 1556' - 64', 1628' - 36', 1686' - 90', 1734' - 38', 1743' - 67'. Total 288 holes.					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 1556' - 1767' 225,900# 16/30 Brady sand in 20# X-linked gel					
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Waiting on surface pumping equipment		Well Status (Prod. or Shut-in) Shut-in	
Date of Test 11/1/05	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl Gas - MCF 0 MCF/D no flow	Water - Bbl. Gas - Oil Ratio
Flow Tubing	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF 0 MCF/D no flow	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vent					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Mike Pippin</i>		Printed Name Mike Pippin		Title Petr. Engr. (Agent)	Date 11/4/05
E-mail Address mpippin@ddbroadband.net					

Riggs #3

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology