NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER -LEAKAGE TEST

Oil BOPD based on Bibls.in Hours Grav. GOR Gas 30 MCFPD; Tested thru (Orifice or Meter): meler MID-TEST SHUT-IN PRESSURE DATA (for new well) Upper Hour Date Length of time shut-in SI press, Psig Stabilized? (Yes or No) Completion FLOW TEST NO. 2 (for new well) Commenced at (hour, date) Zone producing (upper or lower) TIME LAPSED TIME PRESSURE Upper Lower Whove SINCE Upper Lower Oil 0 BOPD based on Bibls.in Hours Grav. GOR Remarks Oil 0 BOPD based on Bibls.in Hours Grav. GOR Remarks PC TS/ID Remarks ConcooPhillips Co. By Date Title MSO	Location of well APP # 340 \$0.0592*[115] TYPE OF PROD. (Oll or Gas) (Plow or Art Lift) (Tbg. 0r Csg) (Compiletion Picture Cliff gas Flow Tbg Compiletion Picture Cliff gas Flow Tbg Compiletion Picture Cliff gas Flow Tbg PRE-FLOW SHUT-IN PRESSURE DATA Tbg Stabilized? (Yes or No.) Compiletion Hours shut-in Date shut-in Instant Si Pressure Si press. Psig Stabilized? (Yes or No.) Compiletion 1000am 927/2005 0	Operator		ConocoPhi	ilips Co.	Lease Name		AXI	Apache		_ Well No	o	N-10	_
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