

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

2005 OCT 31 PM

5. Lease Designation and Serial No.
SF-078764

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

RECEIVED
070 FARMINGTON

7. If Unit or CA, Agreement Designation

1. Type of Well
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.
ROSA UNIT #223

2. Name of Operator
WILLIAMS PRODUCTION COMPANY

9. API Well No.
30-039-24425

3. Address and Telephone No.
PO BOX 3102 MS 25-2, TULSA, OK 74101 (918) 573-6254

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1215' FNL & 1185' FEL, NE/4 NE/4 SEC 30-T31N-R05W

11. County or Parish, State
RIO ARRIBA, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
Notice of Intent	Abandonment
<input checked="" type="checkbox"/> Subsequent Report	Recompletion
Final Abandonment	Plugging Back
	Casing Repair
	Altering Casing
	Other <u>Pumping Unit & Rod Installation</u>
	Change of Plans
	New Construction
	Non-Routine Fracturing
	Water Shut-Off
	Conversion to Injection
	Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-13-2005 MIRU. SDFN

10-14-2005 NU BOPE, pressure test all equipment to 1500 #s high, 250 #s low, tag for fill, tally OOH with 2 7/8 tubing, TIH with 2 7/8 tubing land well @ 3200' using 360 bbls h2o to keep well dead. Tubing detail: Tubing hanger = .98", 1 jt 2 7/8 eue J55 6.5 # tbg, 12.89' tbg sub, 102 jts 2 7/8 eue J55 6.5 # tbg, 2.28" "F" nipple, mud anchor.

10-15-2005 ND BOPE, NU wellhead to run pump & rods, PU & run insert pump, rods & Polish rod w / liner, space out pump to unit pressure test tubing to 500 #s short stroke pump with good pump action. RU well to flow from casing SDON. Rod up detail: 2 1/2 x 1 1/4 x 7 x 11 insert pump with 71" max stroke, 126 Norris 3/4 type 54 grade D rods, 1 1/4 x 16' polish rod with 8' 1 1/2 liner pump spaced out to tag 6" off bottom.

10-17-2005 Test run pumping unit, turn well to production department, release rig @ 1430 hrs.

14. I hereby certify that the foregoing is true and correct

Signed Tracy Ross
Tracy Ross

Title Sr. Production Analyst

Date October 25, 2005

(This space for Federal or State office use)

Approved by _____

Title _____

Conditions of approval, if any:

ACCEPTED FOR RECORD

NOV 02 2005

FARMINGTON FIELD OFFICE
BY [Signature]