

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side

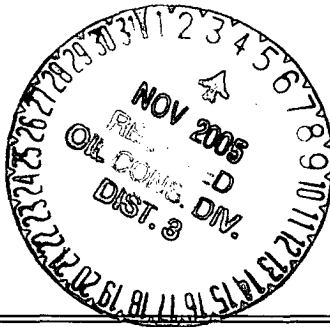
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF080412-A
2. Name of Operator ConocoPhillips Co.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 2197, WL3-6085 Houston Tx 77252	3b. Phone No. (include area code) (832)486-2463	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T32N R8W SWNE 1824FNL 1757FEL		8. Well Name and No. San Juan 32-8 Unit #253
		9. API Well No. 30-045-29460
		10. Field and Pool, or Exploratory Area Basin Fruitland Coal
		11. County or Parish, State San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips deepened and recavitated subject well. Pulled out of hole with tubing and liner. New 5.5" liner run from top of liner @ 3270' to bottom @ 3725'. 2.375" tubing now lands @ 3678' KB. Total depth is now @ 3725'. New perms made to Fruitland Coal from 3337' - 3632' with a total of 248 holes. Daily summary report and mud log are attached.



RECEIVED
OCT 32 07 10 35
FARMINGTON NM

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Christina Gustartis		ACCEPTED FOR RECORD NOV 02 2005 FARMINGTON FIELD OFFICE
Signature <i>Chris Gustartis</i>	Title Regulatory Specialist Date 10/31/2005	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE BY _____

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Re-Completion, 10/01/2005 00:00

API/Bottom UWI 300452946000	County San Juan	State/Province NEW MEXICO	Surface Legal Location NMPM-32N-08W-27-G	N/S Dist (ft) 1,824.15	N/S Ref N	E/W Dist (ft) 1,756.89	E/W Ref E
Ground Elevation (ft) 6,733.00	Latitude (DMS) 0° 0' 0" N	Longitude (DMS) 0° 0' 0" E	Spud Date 05/22/1997	Rig Release Date 06/05/1997			

10/01/2005 07:00 - 10/01/2005 18:00

Last 24hr Summary

MOVE KEY #29 & SUPPORT EQUIPMENT TO SJ 32-7 #253. BEGIN RU. PULL PUMP & 3/4" ROD STRING. ND B-1 FLANGE & INSTALL BPV. NU BOP STACK.

10/02/2005 07:00 - 10/02/2005 17:00

Last 24hr Summary

FINISH RU. PRESSURE TEST BOPS. POOH W/ PRODUCTION TBG.

10/03/2005 07:00 - 10/03/2005 18:00

Last 24hr Summary

MILL LINER HANGER FR 3281'-87'. POOH W/ MILL & RUN PLUCKER TOOL TO 3270'.

10/04/2005 07:00 - 10/04/2005 17:00

Last 24hr Summary

PLUCK 5 1/2" LINER HANGER & LD 6- JTS OF 5 1/2" CSG. TIH TO 3400' & CIRCULATE OPEN HOLE CLEAN. PULL UP INSIDE 7" CSG.

10/05/2005 07:00 - 10/06/2005 06:00

Last 24hr Summary

DRILL NEW 6 1/4" OPEN HOLE FR 3596'- 3725' W/ 1600 CFM AIR- MIST. PULL UP & WORK THROUGH TIGHT HOLE FR 3567'- 50'. R&R CO COAL FR 3536'- 67'.

10/06/2005 06:00 - 10/07/2005 06:00

Last 24hr Summary

R&R CO COAL FR 3435'- 3622' W/ 1600 CFM AIR- MIST

10/07/2005 06:00 - 10/08/2005 06:00

Last 24hr Summary

R&R CO COAL FR 3623'- 54' W/ 1600 CFM AIR- MIST. PULL UP & CONDUCT 60MIN INITIAL FLOW TEST- 5PSI(1.37MMCFD). CONDUCT 120MIN INITIAL SI- 330PSI. PERFORM PADDED SURGE #1. TIH & TAG -3490'. R&R CO COAL FR 3468'- 99' W/ 1600 CFM AIR- MIST. PULL UP DUE TO TIGHT HOLE. R&R CO COAL FR 3435'- 67' W/ 1600 CFM AIR- MIST.

10/08/2005 06:00 - 10/09/2005 06:00

Last 24hr Summary

R&R CO COAL FR 3435'- 3530' W/ 1600 CFM AIR- MIST.

10/09/2005 06:00 - 10/10/2005 06:00

Last 24hr Summary

R&R CO COAL FR 3500'- 61' W/ 1600 CFM AIR- MIST. PULL UP TO 3435' & R&R CO FR 3435'- 67'. REPAIR SWIVEL HYDRAULIC HOSES.

10/10/2005 06:00 - 10/11/2005 06:00

Last 24hr Summary

R&R CO COAL FR 3435'- 67' W/ 1600 CFM AIR- MIST. PULL UP TO SWAP OUT SWIVELS. PERFORM AIR ASSIST PADDED SURGE. TIH & TAG 3460'. R&R CO COAL FR 3435'- 67' W/ 1600 CFM AIR- MIST.

10/11/2005 06:00 - 10/12/2005 06:00

Last 24hr Summary

R&R CO COAL FR 3435'- 3529' W/ 1600 CFM AIR- MIST.

10/12/2005 06:00 - 10/13/2005 06:00

Last 24hr Summary

R&R CO COAL FR 3500'- 93' W/ 1600 CFM AIR- MIST.

10/13/2005 06:00 - 10/14/2005 06:00

Last 24hr Summary

R&R CO COAL FR 3562'- 3656' W/ 1600 CFM AIR- MIST. PULL UP & CONDUCT 60MIN FLOW TEST- 5 1/2PSI(1.45MMCFD) . CONDUCT 60MIN SI TEST- 210PSI, 120MIN SI - 300PSI. START BUILDING SURGE #3

10/14/2005 06:00 - 10/15/2005 06:00

Last 24hr Summary

PERFORM AIR ASSIST PADDED SURGES #3 & #4. TIH & TAG 3459'. R&R CO COAL FR 3435'- 67' W/ 1600 CFM AIR- MIST.

10/15/2005 06:00 - 10/16/2005 06:00

Last 24hr Summary

R&R CO COAL FR 3435'- 99' W/ 1600 CFM AIR- MIST.

10/16/2005 06:00 - 10/17/2005 06:00

Last 24hr Summary

R&R CO COAL FR 3468'- 3561' W/ 1600 CFM AIR- MIST.

10/17/2005 06:00 - 10/18/2005 06:00

Last 24hr Summary

R&R CO COAL FR 3530'- 3656' W/ 1600 CFM AIR- MIST.

10/18/2005 06:00 - 10/19/2005 06:00

Last 24hr Summary

R&R CO COAL FR 3626'- 57' W/ 1600 CFM AIR- MIST. PULL UP & FLOW TEST 60MIN- 5 1/2 PSI(1.45MMCFD). SI FOR 60MIN BUILD UP- 200PSI. REMAIN SI TO BUILD FOR NATURAL SURGE.

10/19/2005 06:00 - 10/20/2005 06:00

Last 24hr Summary

PERFORM 3 NATURAL SURGES. TIH & TAG 3520'. R&R CO COAL FR 3500'- 3625' W/ 1600 CFM AIR- MIST.

Regulatory Summary

ConocoPhillips

SAN JUAN 32 8 UNIT #253

10/20/2005 06:00 - 10/21/2005 06:00

Last 24hr Summary

R&R CO COAL FR 3530'- 3725' W/ 1600 CFM AIR- MIST.

10/21/2005 06:00 - 10/22/2005 06:00

Last 24hr Summary

SHORT TRIP DP. CLEAN OUT TO TD(3725') & CIRCULATE. POOH W/ BIT.

10/22/2005 06:00 - 10/22/2005 18:00

Last 24hr Summary

RUN & LAND 5 1/2" CSG LINER FR 3725'- 3270'. LD DP. PERFORATE THE FRUITLAND COALS FR 3337'- 3632' W/ 248- HOLES. LD DCS.

10/23/2005 07:00 - 10/23/2005 17:00

Last 24hr Summary

RUN & LAND 116-JTS OF 2 3/8" TBG + PUMPING BHA @ 3678'KB, W/FN @ 3643'. ND BOPS & NU B-1 FLANGE & PUMPING T . CONDUCT FINAL 60MIN FLOW TEST- 5PSI(1.37MMCFD). RUN PUMP & ROD STRING. SEAT PUMP & PSI TEST TBG TO 500PSI. PUMP UP TO 800PSI. HANG OFF ROD STRING. SWIFD.

10/24/2005 07:00 - 10/24/2005 15:00

Last 24hr Summary

RD KEY #29 TO MOVE