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DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007  5. Lease Serial No. 14-20-603-2172  6. If Indian, Allottee or Tribe Name								
					abandoned we	ell. Use Form 3160-3 (A	APD) for such proj	005ais.	Navajo		
					<u> </u>	IPLICATE- Other instr	uctions on revers	se side.	7. If Unit or (	CA/Agreement, Na	ame and/or No.
1. Type of Well Gas Well Other				8. Well Name and No. NV Navajo 35 #2							
2. Name of Operator Lance Oil & Gas Company, Inc.				9. API Well No.							
3a. Address P. O. Box 70, Kirtland, NM 87417		3b. Phone No. (include area code) 505-598-5601		30-045-31437  10. Field and Pool, or Exploratory Area							
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Basin FC & West Kutz Pictured Cliffs  11. County or Parish, State  San Juan County, New Mexico							
800' FNL & 1835' FWL Sec. 35 T 29N - R14W											
12. CHECK A	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE,	REPORT, OR	OTHER DATA	A ·					
TYPE OF SUBMISSION	TYPE OF ACTION										
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (	Start/Resume)	Water Shut-C	y					
Subsequent Report	Casing Repair	New Construction	Recomplete		Other First	Delivery					
	Change Plans			A bandon							
	Change Plans Convert to Injection  ted Operation (clearly state all pertirectionally or recomplete horizontall	Plug and Abandon Plug Back nent details, including esti	Temporarily Water Dispos	al f any proposed wo							
13. Describe Proposed or Comple If the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. F determined that the site is read Operator, Lance Oil & G NV Navajo 35 #2 first del First five days production  9/2/05 1 MCF 9/3/05 0 MCF 9/4/05 0 MCF 9/5/05 0 MCF 9/6/05 0 MCF	Convert to Injection  ted Operation (clearly state all pertirectionally or recomplete horizontall the work will be performed or provincely operations. If the operation final Abandonment Notices shall be by for final inspection.)  as Company, Inc. respectfully divered for the Basin Fruitland in:  44 bbls water 53 bbls water 43 bbls water 43 bbls water 47 bbls water	Plug and Abandon Plug Back ment details, including estingly, give subsurface location ide the Bond No. on file was results in a multiple compartied only after all requires submits that: Coal on September 2,	Temporarily Water Dispos mated starting date o as and measured and with BLM/BIA. Req letion or recompletic ments, including recl	f any proposed wo true vertical depth uired subsequent ro on in a new interva	s of all pertinent me ports shall be filed I, a Form 3160-4 s	narkers and zone: d within 30 days hall be filed once					
13. Describe Proposed or Comple If the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. F determined that the site is read Operator, Lance Oil & G NV Navajo 35 #2 first del First five days production 9/2/05 1 MCF 9/3/05 0 MCF 9/4/05 0 MCF 9/4/05 0 MCF 9/5/05 0 MCF 7/6/05 0 MCF Total 5-day production:	Convert to Injection  ted Operation (clearly state all pertirectionally or recomplete horizontall the work will be performed or provivolved operations. If the operation final Abandonment Notices shall be by for final inspection.)  cas Company, Inc. respectfully livered for the Basin Fruitland in:  44 bbls water 53 bbls water 43 bbls water 47 bbls water 1 mcf 224 bbls of water. Wel	Plug and Abandon Plug Back ment details, including estingly, give subsurface location ide the Bond No. on file was results in a multiple compartied only after all requires submits that: Coal on September 2,	Temporarily Water Dispos mated starting date o as and measured and with BLM/BIA. Req letion or recompletic ments, including recl	f any proposed wo true vertical depth uired subsequent ro on in a new interva	s of all pertinent meports shall be filed, a Form 3160-4 s in completed, and to	arkers and zones d within 30 days hall be filed once the operator has					
13. Describe Proposed or Comple If the proposal is to deepen dir Attach the Bond under which following completion of the in testing has been completed. F determined that the site is read Operator, Lance Oil & G NV Navajo 35 #2 first del First five days production  9/2/05 1 MCF 9/3/05 0 MCF 9/4/05 0 MCF 9/5/05 0 MCF 9/6/05 0 MCF	Convert to Injection  ted Operation (clearly state all pertirectionally or recomplete horizontall the work will be performed or provinced operations. If the operation final Abandonment Notices shall be by for final inspection.)  Cas Company, Inc. respectfully livered for the Basin Fruitland in:  44 bbls water 53 bbls water 43 bbls water 43 bbls water 47 bbls water 1 mcf 224 bbls of water. Well regoing is true and correct	Plug and Abandon Plug Back ment details, including estinated the Bond No. on file was results in a multiple comparties only after all requires submits that: Coal on September 2,	Temporarily Water Dispos mated starting date o as and measured and with BLM/BIA. Req letion or recompletic ments, including recl	f any proposed wo true vertical depth uired subsequent r on in a new interva amation, have been	s of all pertinent meports shall be filed I, a Form 3160-4 s in completed, and to	arkers and zones d within 30 days hall be filed once the operator has					

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

Thomas M. Erwin, P.E.

Title Senior Production Engineer

ACCEPTED FOR RECORD

Signature Lawrence Lawr

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to anymatter within its jurisdiction.