Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

5.	Lease Serial No.	
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THE LU CO

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SF	- 078319-A	
 6	If Indian, Allottee or tribe Name	

SUBMIT IN TRIPLICATE - Other	instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well	Other	8. Well Name and No. JACQUEZ GAS COM G 1S
2. Name of Operator BP AMERICA PRODUCTION COMPAN	Y	9. API Well No. 30-045-33276
_	hone No. <i>(include area code)</i> 866-4081	10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Surv 1410' FSL & 1740' FEL: SEC 29 T31N F	11. County or Parish, State SAN JUAN, NM	

	12. CHECK AFFROMIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION			TYPE OF ACTION						
11	Notice of Intent	00	Acidize Alter Casing	_	Deepen Fracture Treat		Production (Start/Resume) Reclamation	_	Water shut-Off Well Integrity
P	Subsequent Report		Casing Repair		New Construction	Ų	Recomplete		Other Chng Casing Size
	Final Abandonment Notice		Change Plans Convert to Injection		Plug and Abandon Plug Back		Water Disposal		

BP submitted APD on 8/09/05 and BLM approved 9/28/05.

BP respectfully requests permission to change surface casing size from 8 5/8" to 7" and the Production casing size from 5 1/2" to 4 1/2". Please see the revised drilling plan and cement program attached.

		4
hereby certify that the foregoing is true an dcorrect Name (Printed/typed)		RECEIVED
Cherry Hiava	Title Regulatory Analyst	E OR CONS. DW.
Signature Min'ny Hlava	Date 10/25/2005	DIST. S
THIS SPACE FOR FEDER	RAL OR STATE OFFICE USE	ECONOL MILLER
oved Orille Brunley	Title Pet Eng	Date 11/2/05
itions of approval, if any, are attached. Approval of this notice does not warrant or ify that the applicant holds legal or equitable title to those rights in the	Office FFO	
	tions of approval, if any, are attached. Approval of this notice does not warrant or	Title Regulatory Analyst Date 10/25/2005 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Ditions of approval, if any, are attached. Approval of this notice does not warrant or fry that the applicant holds legal or equitable title to those rights in the

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter witin its jurisdiction.

^{13.} Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

			BP AME	RICA PRO	DUCTION	1 CON	/PA	NY		
				ING AND CO	MPLETION	PROG				
•					5 (Revise	d)	_			
	Lease: Jacquez Gas Com G Well Name & No. Jacquez GC G 1S Field: Basin Fruitland Coal							Coal		
	San Juan, N	lew Mexico	Surface	Location: SE 1/			110' F	SL, 1740' FE	<u>L</u>	
Minerals:				Surface: Lat: 3			110' E	CL 1740' E	<u> </u>	
Rig:	Aztec 507			Location: SE 1/		N, H9VV : 14	10 F	SL, 1/40 FE	<u></u>	
				e Fruitland Coal in			Looke	Two final na	into and sustam	or I AS file to Jim Borki
erpretation (5"=		ETHOD OF DRI		astic Capture pass					GEOLOGICAL	er LAS file to Jim Perki
TYPE	OF TOOLS	ETHOD OF DRI	DEPTH OF I	DRILLING	Actual				Estimated KB:	
	Rotary		0 - T		Marker	<u>u.,</u>		SUBSE/		APPROX. MD
		LOG PROGR	·		Ojo Alamo			4,523'		1,754'
Туре	1		Depth Interva	1	Kirtland			4,473		1,804'
GR/CCL ar			TD to Min Char		Fruitland Fm			3,557'		2,720'
					Fruitland Coa	ał	*#	3,399'		2,878'
					Pictured Cliff	s	*	3,197'		3,080'
		·····	······································							
Cased F	iole									
							 			
DEMARKS:		·								
REMARKS: Primary Log pre	sentation is	RST Coal inter	retation (5*-10	IO') with cost			├─┤			
shaded. Carbor				· ·						
ł		•		kins in Houston -						
James.Perkins	•									
					TOTAL D	L DEPTH: 3,097'				3,180'
					# Probable of	completion	interv	al	* Pos	sible Pay
SPECIAL TEST	rs				·	CUTTING	, 			LING TIME
TYPE					FREQU	ENCY				
None					nor	e	no	ne to TD	Geolograpi	0 - TD
REMARKS:										
MUD PROGRA		-			<u> </u>		_	·		
Interval	TypeMuc	i #/gal		/is, sec/qt	/30 min			Othe	er Specification	
200'	Spud	8.8 - 9		ent to clean hole.	700 111111	-,,			. opcomodion	
3,180'	Water/LSI				<9	8	weep	hole while v	hilst water drillir	ng, LCM onsite
	<u> </u>			F. S	-					<u> </u>
CASING PROG	RAM:		- 						·	
CasingSt		Depth	Size	Casing Size	Grade, The	ead We	ight	Landing	Point	Cement
Surface/Condu		200'	8-3/4"	7"	J-55, ST		0#		,	cmt to surface
Production		3,180'	6-1/4"	4-1/2"	J-55	10	.5#			
					<u> </u>					cmt to surface
CORING PROC	GRAM:									, , , , , , , , , , , , , , , , , , , ,
None								· · · · · · · · · · · · · · · · · · ·		
COMPLETION										
Rigless, Limited		aulic Frac			_					
		rs prior to Spud	ROP testing	and Casing and Ce	menting					
BOP Pressure		****** (, DOT testing, t	and caoing and co	orienting.					
				hatington the the			Г	May	41.01.00.00.00.00.00.00.00	
Formation Depth Anticipated bottom					ure	├	max ar	ticipated surfa	ce pressure	
	Fruitland 2,878' 500 0									
Pictured	CIITIS	3,080'		200	J		├ ─		0	
							<u> </u>			
		ressure Test Ex			ote: Determi	ned using t	he fol	lowing formu	ila: ABHP - (.22	2"1VD) = ASP
Form 46 Reviewed by: Logging program reviewed by: PREPARED BY: APPROVED: DATE:					ADD	POVED:	DATE:			
DNH/DDR	TT/HGJ		APPROV	, EU.		DATE: APPROVED: 10/27/2005 (Revised)			DATE:	
Form 46 7-84b			For Drilling	Dept.	For Production Dept.					
										<u> </u>

Cementing Program

Well Name: Jacquez GC G 1S SE 1/4, S 29, T31N, R9W: 1410' FSL, 1740' FEL Location: Well Flac County: San Juan State: New Mexico Formation: Fruitland Coal KB Elev (est) 6277 6266 GL Elev. (est) Casing Program: TOC Casing String Est. Depth Hole Size Casing Size Thread (ft.) (ft.) (in.) (in.) Surface Surface 200 8 3/4 8rd Production -4 1/2 Surface 3180 6 1/4 8rd Casing Properties: (No Safety Factor Included) Casing String Size Weight Grade (lb/ft) (in.) 20 Surface 7 J55 J55 Production -4 1/2 10.5 Mud Program Apx. Interval **Mud Type** Mud Weight Recommended Mud Properties Prio Cementing: (ft.) <20 YΡ <10 0-SCP Water/Spud 8.6-9.2 Fluid Loss <6 SCP - TD Water/LSND 8.6-9.2 Cementing Program: Surface Production Excess %, Lead 100 40 Excess %, Tail NA 40 75 120 BHST (est deg. F) Special Instructions 2,4,6 1,6 1. Do not wash pumps and lines. 2. Wash pumps and lines. 3. Reverse out 4. Run Blend Test on Cement 5. Record Rate, Pressure, and Density on 3.5" disk 6. Confirm densitometer with pressurized mud scales Surface: Preflush 20 bbl. FreshWater Slurry 1 47 sx Class C Cement 60 cuft TOC@Surface + 2% CaCl2 (accelerator) 0.1503 cuft/ft OH Slurry Properties: Density Yield Water (lb/gal) (ft3/sk) (gal/sk) Slurry 1 15.2 1.27 5.8 7", 8R, ST&C Casing Equipment: 1 Guide Shoe 1 Top Wooden Plug 1 Autofill insert float valve Centralizers, as needed 1 Stop Ring 1 Thread Lock Compound

Cementing Program

Production:						
	Fresh Water		10 bbl	CW100		
	Lead			145 sx Class "G" Cem	ent	380 cuft
	Slurry 1			+ 3% D79 extende	er	
	TOC@Surface			+ 2% S1 Calcium	Chloride	
				+1/4 #/sk. Celloph	ane Flake	
				+ 0.1% D46 antifo	am'	
	Tail			57 sx 50/50 Class "G	"/Poz	72 cuft
	Slurry 2			+ 2% gel (extende	r)	
	50	0 ft fill		0.1% D46 antifoan	n	0.1026 cuft/ft OH
				+1/4 #/sk. Celloph	ane Flake	0.1169 cuft/ft csg ann
				+ 2% CaCl2 (acce	lerator)	
Slurry Properties	:	Density		Yield	Water	
		(lb/gal)		(ft3/sk)	(gal/sk)	
Slurry 1		11.4		2.61	17.77	
Slurry 2		13.5		1.27	5.72	
Casing Equipme	nt:	41/2", 8R, S	Γ&C			
		1 Float Shoe	(autofill with I	minimal LCM in mud)		
		1 Float Colla	r (autofill with	minimal LCM in mud)		
		Centralizers	as needed			
		1 Top Rubbe	r Plug			
		1 Thread Loc	ck Compound			