

## NEW MEXICO ENERGY, MINERALS, &amp; NATURAL RESOURCES DEPARTMENT

## NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: SAN JUAN 29-5 Well No.: 107API Number: 30-039-23659 Unit Letter: D Section 2 Township: 29N Range 5W

	Name of Formation or Reservoir	Production Type (Oil or Gas)	Production Method (Flow or Art. Lift)	Production Medium (Tbg or Csg)
Upper Zone	PC	BOTH	FLOW	TBG
Lower Zone	MV	GAS	FLOW	TBG

## INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES

Upper Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	10-25-05	11:00 A	604 #	609 #	YES
Lower Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	10-25-05	11:00 A	153 #	200 #	YES

## BUILDUP DATA

Date	Elapsed Time Since Shut-In	Pressure		Remarks
		Upper	Lower	
10-26	26.5 hrs. 1:30P	608	175	
10-27	24 hrs. 1:30P	608	172	
10-28	24.8 hrs. 2:00P	608	179	

## FLOW TEST #1

Commenced at (Date, Hour):		Zone Producing (Upper or Lower):		Flow Rate		Remarks
Time (Date or Hour)	Elapsed Time Since Shut-In	Upper	Lower	MCFD	BOPD	
10-31-05	7:45A	609	188	CHART		opened upper zone
11-2-05	2:45P	188	200	"		
11-3-05	11:30A	168	200	"		
11-7-05	12:35P	164	209	"		opened lower zone

## FLOW TEST #2 (If first flow test fails.)

Commenced at (Date, Hour):		Zone Producing (Upper or Lower):		Flow Rate		Remarks
Time (Date or Hour)	Elapsed Time Since Shut-In	Upper	Lower	MCFD	BOPD	

## FLOW TEST DATA

Gas Measurement (MCFD) based on:	EFM Orifice Meter	Dry Flow Meter	Turbine
Oil Measurement (BOPD) based on:	Tank Gage	PDM	LACT

Remarks

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Approved

A. Villanueva

Date

NOV 14 2005

Operator

ConocoPhillips Company

New Mexico Oil and Gas Commission

By

Kellall MA

By

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Title

MSO

Title

Date

Date

11-10-05