

## NEW MEXICO ENERGY, MINERALS, &amp; NATURAL RESOURCES DEPARTMENT

## NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: OMLER A Well No.: 5EAPI Number: 30-045-24110 Unit Letter: E Section 25 Township: 28N Range 10W

	Name of Formation or Reservoir	Production Type ( Oil or Gas )	Production Method ( Flow or Art. Lift )	Production Medium ( Tbg or Csg )
Upper Zone	chacra	gas	flow	tbg
Lower Zone	dakota	gas	plunger	tbg

## INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES

Upper Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? ( Yes or No )
	10/05/05	3pm	tbg-119, csg-285	357 / 387	yes
Lower Zone	Date Shut In	Hour Shut In		Final Buildup Press.	Stabilized? ( Yes or No )
	10/05/05	3pm	135	286	yes

## BUILDUP DATA

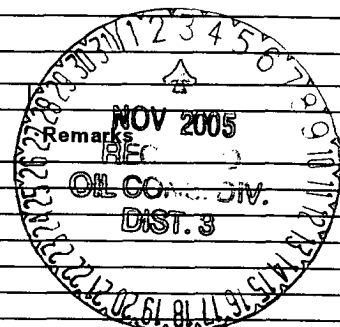
Date	Elapsed Time Since Shut-In	Pressure		Remarks
		Upper	Lower	
10/24/05	19 days	357	286	

## FLOW TEST #1

Commenced at ( Date, Hour ):		10/24/05	@ 10am	Zone Producing ( Upper or Lower ):		upper
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	
10-25, @ 8:30	22.5hrs	155	288	243	0	4.5 bls of water

## FLOW TEST #2 ( If first flow test fails. )

Commenced at ( Date, Hour ):				Zone Producing ( Upper or Lower ):		
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	



## FLOW TEST DATA

Gas Measurement (MCFD) based on:	EFM Orifice Meter	x	Dry Flow Meter		Turbine
Oil Measurement (BOPD) based on:	Tank Gage	x	PDM	LACT	GOR

Remarks

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Approved

H. Villanueva

Date

NOV 03 2005

Operator

ConocoPhillips Company

New Mexico Oil and Gas Commission

By

D. R. Bowman

By

DEPUTY OIL & GAS INSPECTOR, DIST. 3

Title

MSO

Title

Date

Date

10/25/05