1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Form C-144 June 1, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank cover type of action: Registration of a pit or below	ered by a "general plan"? Yes 🗹 No 🗀 v-grade tank 🔲 Closure of a pit or below-grade tank	<b>✓</b>			
Operator: CONOCOPHILLIPS COMPANY Telephone:	e-mail address:				
Address: PO BOX 2197 HOUSTON, TX 77252					
Facility or well name: SAN JUAN 32 7 UNIT #063 API #: 30-045-		<u>28</u> T <u>32N</u> R <u>7W</u>			
County: SAN JUAN  Surface Owner: Federal ✓ State ☐ Private ☐ Indian ☐	298 Longitude <u>-107.56914</u>	NAD: 1927 🗹 1983 🗌			
Pit  Type: Drilling Production Disposal Workover Emergency  Lined Unlined Liner Type: Synthetic Thickness mil Clay  Pit Volume 80 bbl	Below-grade tank  Volume: bbl Type of fluid:  Construction Material:  Double-walled, with leak detection? Yes If not, explain why not.				
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet 50 feet or more, but less than 100 feet 100 feet or more	(20 points) (10 points) <u>0</u> (0 points)			
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No	(20 points) (0 points) <u>0</u>			
Distance to surface water: (Horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet 200 feet to 1,000 feet Greater than 1,000 feet	(20 points) (10 points) <u>0</u> (0 points)			
	Ranking Score (TOTAL POINTS):	<u>0</u>			
If this is a pit closure: (1)Attach a diagram of the facility showing the pit's reliconsite box if your are burying in place) onsite ✓ offsite ☐ If offsite, name action taken including remediation start date and end date. (4)Groundwater encour and attach sample results. (5)Attach soil sample results and a diagram of sample logational Comments:	ntered: No V Yes If yes, show depth below grocations and excavations 8 9 10 17	I location: (check the general description of remedial round surface ft.  Meter: 85470			
	OCT ANS CONE ON.				
I hereby certify that the information above is true and complete to the best of my k tank has been/will be constructed or closed according to NMOCD guidelines	cnowledge and belief. I further certify that the above-describe a , a general permit , or an (attached) alternative OC				
Date:9/18/05 Printed Name/Title Mark Harvey for Williams Field Services Sig	enature Mr Dub, For wes				
Your certification and NMOCD approval of this application/closure does not relie or otherwise endanger public health or the environment. Nor does it relieve the op regulations.					
Approval: DEPUTY OIL & GAS INSPECTOR, DIST. DIST. Signs	ature Derry Jour	JOCT 12 2005			

## **ADDENDUM TO OCD FORM C-144**

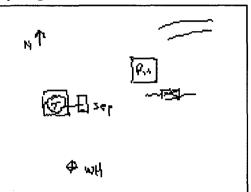
Operator: CONOCOPHILLIPS COMPANY

Well Name: SAN JUAN 32 7 UNIT #063

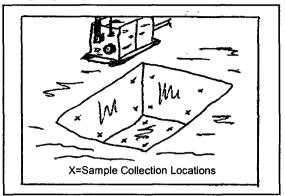
**API** 30-045-24391

Meter: 85470

Facility Diagram:



Sampling Diagram:



**Pit Dimensions** 

Length 15 Ft.

Width 15 Ft.

Depth 2 Ft. **Location of Pit Center** 

Latitude 36.95414

Longitude -107.56892

(NAD 1927)

Pit ID

854701

Pit Type

Other

Date Closure Started: 10/8/04

**Closure Method:** 

Pushed In

Date Closure Completed: 10/8/04

**Bedrock Encountered?** 

**Cubic Yards Excavated:** 

Vertical Extent of Equipment Reached?

**Description Of Closure Action:** 

The pit was assessed and sampled in accordance with NMOCD guidelines. Based on assessment findings, the pit was backfilled.

Pit Closure Sampling:

Sample ID

Sample Date

Head Space **BTEX** Total

Benzene (mg/kg)

TPH DRO Purpose

Location

Depth

(mg/kg) (mg/kg)

151525JUN04 6/25/04

0.512

2300

ASSESS

Flr



Pace Analytical Services, Inc. 9608 Loiret Blvd. Lenexa, KS 66219

> Phone: 913.599.5665 Fax: 913.599.1759

Lab Project Number: 6084144 Client Project ID: NM PITS

Lab Sample No: 607254026 Project Sample Number: 6084144-013

Date Collected: 06/28/04 15:15 20

Client Sample ID: 151525JUN04			Matrix: Soil			١	Date Received: 06/30/04 10:20		
Parameters	Results	Units	Report Limit	DF	Anal yzed	Ву	CAS No.	Qual RegLmt	
GC Semivolatiles									
Total Extractable Hydrocarbons	s Prep/Method:	OA2 / OA2							
Mineral Spirits	ND.	mg/kg	11.	1.1 (	7/14/04 05:55	RMN1			
Jet Fuel	ND	mg/kg	11.	1.1 (	7/14/04 05:55	RMN1			
Kerosene	ND	mg/kg	11.	1.1 (	7/14/04 05:55	RMN1			
Diesel Fuel	2300	mg/kg	11.	1.1 (	7/14/04 05:55	RMN1	68334-30-5	14	
Fuel 011	ND	mg/kg	11.	1.1 (	07/14/04 05:55	RMN1	68334-30-5		
Motor 0il	ND	mg/kg	11.	1.1 (	7/14/04 05:55	RMN1			
n-Tetracosane (S)	114	*		1.0	7/14/04 05:55	RMN1	646-31-1		
p-Terphenyl (S)	96	*		1.0	7/14/04 05:55	RMN1	92-94-4		
Date Extracted	07/02/04			(	)7/02/04				
Organics Prep									
Percent Moisture	Method: SM 2	540G							
Percent Moisture	12.3	*		1.0	07/02/04	DPB			
GC Volatiles									
Aromatic Volatile Organics	Prep/Method:	EPA 5030 M	edium Soil / E	PA 8021					
Benzene	ND	ug/kg	56 <i>.</i>		07/02/04 22:55	;	71-43-2		
Ethylbenzene	ND	ug/kg	56.	1.1 (	07/02/04 22:55	; )	100-41-4		
Toluene	92.	ug/kg	56.	1.1 (	07/02/04 22:55	<u>,</u>	108-88-3		
Xylene (Total)	420	ug/kg	140	1.1	07/02/04 22:55	<b>;</b>	1330-20-7		
a,a,a-Trifluorotoluene (S)	95	*		1.0	07/02/04 22:55	<u>,</u>	98-08-8		

Date: 07/20/04

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## **REPORT OF LABORATORY ANALYSIS**

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