District I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Rio Brazos Rd., Aztec, NM 87410	5 Copies
District IV 1220 South St. Francis Dr.	AMENDED REPORT
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANS	
¹ Operator name and Address ² OGRID Number	JORI
Lance Oil & Gas Company, Inc. 019219	
P. O. Box 70 Kirtland, NM 87417 Reason for Filing Code/ Effective Completion, October 29, 2005	
⁴ API Number	
30 – 045-32766	
Basin Fruitland Coal 7 Property Code 8 Property Name 9 Well Numb	har
F-RPC 19 #2Y	Dei
II. 10 Surface Location	
Ul or lot no. Section Township Range Lot.Idn Feet from the North/South Line Feet from the East/West line	
C 19 29N 13W 688' North 836' West	San Juan
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line	e County
UL or lot no. Section Lownship Range Lot lon Feet It om the Post in South line Feet It om the Land West line	County
12 Lse Code 13 Producing Method 14 Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date 17 C-1	-129 Expiration Date
Code Code Cas Connection C-129 Permit Number C-129 Effective Date	·129 Expiration Date
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III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULST	TR Location
OGRID and Address and Desc	
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W. Produced Water	ide Stables
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