District I 1625 N. French Dr., Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

State of New Mexico

	Form C-104
Reformatted	July 20, 2001

Submit to Appropriate District Office

5 Copies

	I.	DE	OTTEST FO	AD AT I	OWARIE	AND ALL	тнлі	217 ATI	ON T	O TR	ANGE	」AMENDED REPORT P ∩RT	
¹ Operator na	me and	Address		LOWADLE	ANDAU	AND AUTHORIZATION TO TRANSPORT 2 OGRID Number							
Burlington R PO Box 4289	esources	Oil & Ga	is Company LI	•				14538 3 Reason for Filing Code/ Effective Date					
Farmington, New Mexico 87499								New Well					
API Number						l Code	.11						
30-045-3323	and Coal 71629												
⁷ Property Code ⁸ Property						Name	u-			9 We	ll Numt	ber	
					San Juan 3	2-9 Unit				1.		279	
II. 10 Surface Locatio Ul or lot no. Section Tow			hip Range	Lot.Idn	Feet from the	et from the North/South Line		Feet from the		East/West line Cou		County	
1 1		32N	-			730' North		845'		West		San Juan	
11 Bo	ttom Ho	ole Loca	l ition		<u> </u>	_							
UL or lot no.	Section	Towns	hip Range	Lot Idn	Feet from the	North/Sout	th line	Feet fro	m the	East/W	Vest line	County	
C 12 Lse Code	13 p	cing Met	hod 14 Gas Co		¹⁵ C-129 Per		16	C 120 E@	a atiana D	-4a	17 C	-129 Expiration Date	
		cing Met Code	nod Gas Co Da		C-129 Per	mit Number		C-129 Effective Da		Date 1' C-12		-129 Expiration Date	
C		P											
III. Oil a	nd Gas												
18 Transpor OGRID	ter	19	Transporter N and Address		20	²⁰ POD ²¹ C		/G				TR Location scription	
9018			Giant Indust				0				and Des	Cipton	
				105						£69	18'9	1077	
	4,000									×			
36785	and and an analysis		Duke Energ	S Y			G			190 200	OV 20 Ceivi	105 3	
100 PM										OIL	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX		
										, <u> </u>	dst. £		
	William Willia						1	Rs					
											00.00	221	
IV Prod	uced W	/ater									52,12	2 West	
IV. Prod	uced W		POD ULSTR I	ocation a	and Description						S2125	3.13.13.13.13.13.13.13.13.13.13.13.13.13	
	uced W		POD ULSTR I	ocation a	and Description						<u> </u>	27 7 20	
V. Well	Comple	tion Da	ta	ocation a							SCVCS		
V. Well (Spud Date	Comple	tion Da	ta eady Date	ocation a	²⁷ TD	²⁸ PBT		1	erforati		32.12.	30 DHC, MC	
V. Well (Spud Date 9/16/05	Comple	tion Da	ta ady Date 0/20/05		²⁷ TD 3565'	²⁸ PBT 3563	,	319	erforati		34.0		
V. Well (Spud Date 9/16/05	Comple	tion Da	ta ady Date 0/20/05	z & Tubir	²⁷ TD 3565'	²⁸ PBT 3563	, Depth S	319				ncks Cement	
V. Well (Spud Date 9/16/05	Comple	tion Da	ta ady Date 0/20/05		²⁷ TD 3565'	²⁸ PBT 3563	,	319					
V. Well (Spud Date 9/16/05	Comple	tion Da	ta pady Date 0/20/05 32 Casing 9-5/8*	z & Tubir	²⁷ TD 3565' ag Size H-40	²⁸ PBT 3563	, Depth S	319			59	ncks Cement	
V. Well (Spud Date 9/16/05 31 H. 12	Comple ole Size -1/4"	tion Da	ta eady Date 0/20/05 32 Casing 9-5/8" 7",	g & Tubin	²⁷ TD 3565' ag Size H-40	²⁸ PBT 3563 ³³ I	, Depth So 159'	319 et			59	acks Cement sx (95 cf)	
V. Well (Spud Date 9/16/05 31 H. 12	Comple ole Size -1/4"	tion Da	ta eady Date 0/20/05 32 Casing 9-5/8" 7", 5-1/2"	; & Tubin , 32.3# I 20#, J-5	²⁷ TD 3565' ag Size H-40	²⁸ PBT 3563 ³³ I	, Depth Se 159' 3176'	319 et			59	sx (95 cf) sx (1014 cf)	
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V. Well of Spud Date 9/16/05 31 H 12 8- VI. Well	Comple ole Size -1/4" -3/4" Test D	ata 36 Gas I	ta rady Date 0/20/05 32 Casing 9-5/8" 7", 5-1/2' 2 3	3, & Tubin, 32.3# I 20#, J-5 20, 15.5#, 37, 1	²⁷ TD 3565' ag Size H-40 55 J-55	²⁸ PBT 3563 ³³ I 3129 ³⁸ Tes	Depth So 159' 3176' 9' – 350 3506'	65°	99' - 34'	g. Press	586 :	sx (95 cf) sx (1014 cf) None 40 Csg. Pressure	
23 POD V. Well of Spud Date 9/16/05 31 H 12 8- 6- VI. Well of Spud Date New 41 Choke S 2" 47 I hereby cert	Comple ole Size -1/4" -3/4" Test D oil ize ify that th	ata 36 Gas I	ta rady Date 0/20/05 32 Casing 9-5/8" 7", 5-1/2' 2 3 Delivery Date SI 42 Oil The Oil Conserv	3, & Tubin , 32.3# I 20#, J-5 ', 15.5# , 37/1 1 4	27 TD 3565' ag Size H-40 55 J-55 # Test Date 0/20/05 3 Water ision have been	²⁸ PBT 3563 ³³ I 3129 ³⁸ Tes 44 970	Depth So 159' 3176' 9' – 350 3506' st Lengt 1 hr	65°	99' - 34'	g. Press SI - 0	59 586 s	sx (95 cf) sx (1014 cf) None 40 Csg. Pressure SI – 120# 46 Test Method Pitot	
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