

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T—N, R—W, NMPM

Unit A (NENE), 810' FNL & 1150' FEL, Sec. 25, T25N, R7W NMPM

5. Lease Number  
SF-078878

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit

8. Well Name & Number

9. Canyon Largo Unit #194  
API Well No.

30-039-20716

10. Field and Pool

11. Ballard Pictured Cliffs  
County and State  
Rio Arriba, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

**Type of Submission:**

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

**Type of Action:**

☒ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

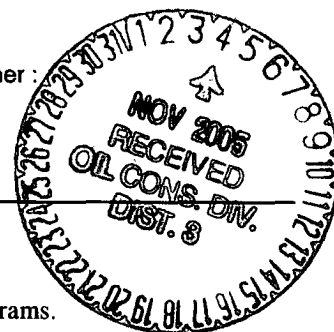
☐ Water Shut-off

☐ Conversion to Injection

☐ Other:

**13. Describe Proposed or Completed Operations**

It is intended to Plug & Abandon the subject well according to the attached procedure and well bore diagrams.



**14. I hereby certify that the foregoing is true and correct.**

Signed Philana Thompson Title Regulatory Associate II Date 11/1/05

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title \_\_\_\_\_ Date NOV 02 2005

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

## Canyon Largo Unit #194 – Pictured Cliffs PLUG AND ABANDONMENT PROCEDURE

810' FNL & 1150' FEL; NE, Section 25, T25N, R7W

Latitude: N 36.37573, Longitude: W 107.52045

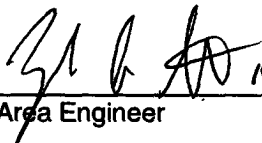
AIN #4427101

10/05/05


Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type III, mixed at 14.8 ppg with a 1.32 cuff's yield.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and BR safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP. Tally and prepare a 1-1/4" IJ tubing workstring. Round-trip 2.875" wireline gauge ring to 2544'.
2. **Plug #1 (Pictured Cliffs perforations and Fruitland, Kirtland and Ojo Alamo tops, 2544' – 1770')**: TIH and set 2.875" wireline CIBP at 2544'. TIH with workstring and tag CIBP. Load casing with water and circulate well clean. Pressure test casing to 500#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 21 sxs cement and spot a balanced plug inside casing above CR to isolate the Pictured Cliffs perforations and to cover the Fruitland, Kirtland and Ojo Alamo tops. TOH and LD tubing.
3. **Plug #2 (Nacimiento top and 8.625" Surface casing, 280' - Surface)**: Perforate 2 squeeze holes at 280'. Establish circulation out the bradenhead valve with water. Mix and pump approximately 115 sxs Type III cement down the 2.875" casing to circulate good cement out bradenhead valve. Shut well in and WOC.
4. ND BOP and cut off casing below surface casing flange. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended:

 10/28/05  
Area Engineer

Approved:

  
Drilling Superintendent

Engineer

Office - (326-9779)

Cell - (486-0046)

Sundry Required: YES NO

Approved: \_\_\_\_\_

Lease Operator: Robin Danek Cell: 320-0546

Specialist: Sheldon Montoya Cell: 320-2857

Foreman: Terry Nelson Cell: 320-2503

# Canyon Largo Unit #194

**Current**  
**AIN #4427101**

Ballard Pictured Cliffs

810' FNL, 1150' FEL, Section 25, T-25-N, R-7-W, Rio Arriba County, NM

Lat: 36.37573 / Long: 107.52045 API #30-039-20716

Today's Date: 10/5/05

Spud: 9/29/73

Completed: 10/11/73

Elevation: 6804' GL

6815' KB 12.25" hole

Nacimiento @ 230'

Ojo Alamo @ 1820'

Kirtland @ 2035'

Fruitland @ 2328'

Pictured Cliffs @ 2594'

6.75" hole

8.625", 24#, K-55 Csg set @ 124'  
Cmt with 106 cf (Circulated to Surface)

**Well History:**

**No Workover of Record**

TOC @ 1200' (T.S.)

Pictured Cliffs Perforations:  
2594' - 2672'

2.875" 6.4#, J-55 Casing set @ 2734'  
Cement with 341 cf

TD 2734'  
PBSD 2724'

# Canyon Largo Unit #194

## Proposed P&A

AIN #4427101

Ballard Pictured Cliffs

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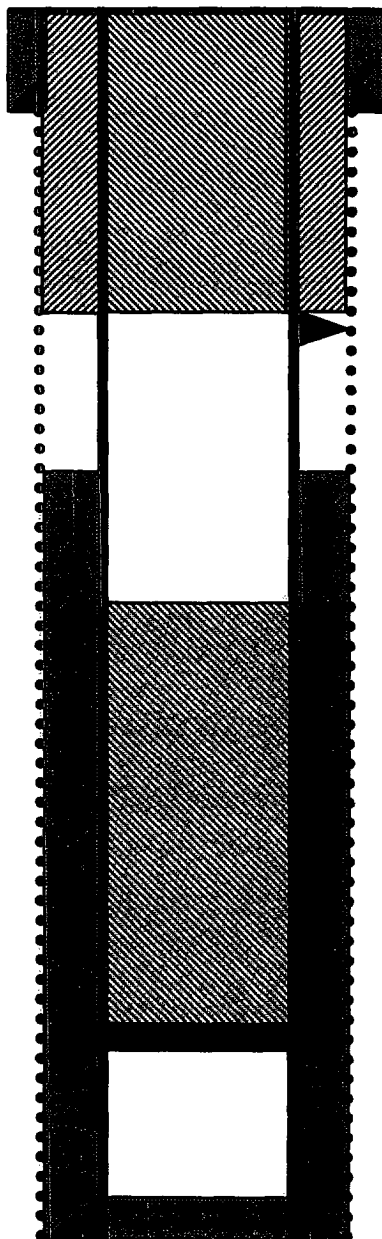
Ojo Alamo @ 1820'

Kirtland @ 2035'

Fruitland @ 2328'

Pictured Cliffs @ 2594'

6.75" hole



8.625", 24#, K-55 Csg set @ 124'  
Cmt with 106 cf (Circulated to Surface)

**Plug #2: 280' - 0'**  
Type III cement: 115 sxs

**Perforate @ 280'**

TOC @ 1200' (T.S.)

**Plug #1: 2544' - 1770'**  
Type III cement: 21 sxs

**Set CIBP @ 2544'**

Pictured Cliffs Perforations:  
2594' - 2672'

2.875" 6.4#, J-55 Casing set @ 2734'  
Cement with 341 cf

TD 2734'  
PBD 2724'