Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR

Lease Serial No.

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

BUREAU OF LAND MANAGEMENT NM-12233

SUNDRY NOTICES AND REPORTS ON WELLS

SONDK! NOTICES AND REPORTS ON WELLS						14111 12200		
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.						lottee or Tribe Name		
abandoned wen.			propodate		7. If Unit or C.	A/Agreement, Name and/or N		
SUBMIT IN TRIPL	ICATE – Other instruct	ions	on reverse	side		_		
1.								
X Oil Well Gas Well Other						and No.		
2. Name of Operator						S. Blanco Federal 25-4		
Elm Ridge Exploration Com			9. API Well N					
3a. Address	[31		one No. (include		30-045-247			
· · · · · · · · · · · · · · · · · · ·			32-3476					
4. Location of Well (Footage, Sec.,				Lybrook Ga				
Sec.25-T24N-R8W					11. County or P	arish, State		
1660' F.S.L X 2310' F.W.L 910 P G60					San Juan C	ounty, NM		
2/CHECK APPROPRIATE BOX	X(ES) TO INDICATE NATU	RE OF	NOTICE, RE	PORT, OR OTH	IER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
Notice of Intent	Acidize	Dec	pen ture Treat	Production ((Start/Resume)	☐ Water Shut-Off ☐ Well Integrity		
Subsequent Report	Casing Repair Change Plans	_	Construction and Abandon	Recomplete Temporarily	Abandon	Other		
Final Abandonment Notice	Convert to Injection	Plug	g Back	Water Dispo	sal			
Attach the Bond under which the work Following completion of the involved op Testing has been completed. Final Abdetermined that the site is ready for final inspection.	erations. If the operation results in a andonment Notices shall be filed only action.)	multiple after a	completion or rec Il requirements, in	ompletion in a new cluding reclamation,	interval, a Form 3 have been complet	160-4 shaft be filed once ed, and the operator tass		
			ļ	OCT S	26 27 28 75 005 15 7. 3	PARTON AND PROPERTY OF THE PARTON AND PARTON		
				The state of the s	m 68 Lear	<i>y</i>		
14. I hereby certify that the foregoing Name (Printed/Typed)	g is true and correct	Title	;		elli Carre			
Ayny Mackey			Production Assistant					
Signature hu lac	les	Date		Octob	er 7, 2005			
	THIS SPACE FO	R FED	DERAL OR ST	ATE USE				
Approved by Original Sig	ned: Stephen Mason		Title		Date	OCT 2 0 2005		
Conditions of approval, if any, are attached certify that the applicant holds legal or equ which would entitle the applicant to conduc	itable title to those rights in the subject		Office					

Plugging Program for South Blanco State 25-4:

1: Set 4-1/2" cement retainer at 5354'. Squeeze below retainer with 8 sacks to cover perfs. Spot 8 sacks on top of retainer, to bring top of cement to 5304', to cover top of Gallup formation. PU and reverse circulate with 2 tubing volumes of water.

2819 2719'

- 2: With end of tubing at 3535', spot 12 sack balanced plug from 3535'-3435' to cover top of Cliff House formation. PU and reverse circulate with 2 tubing volumes of water.
- 3: With end of tubing at 2449', spot 12 sack balanced plug from 2449'-2349' to cover top of Chacra formation. PU and reverse circulate with 2 tubing volumes of water.
- 4: With end of tubing at 2060', spot 63 sack balanced plug from 2060' to 1280' to cover Pictured Cliffs, Fruitland, and Ojo Alamo tops. PU and reverse circulate with 2 tubing volumes of water.

2981

- 5: With end of tubing at 50', spot A sack (or sufficient volume) balanced plug to bring cement from 50' to surface inside 4-1/2" casing.
- 6: Cut off wellhead 3' below surface. Install dry hole marker. Remediate location.

Elm Ridge Resources

Pertinent Data Sheet

Well Name:

South Blanco Federal 25 #4

Footage:

1660' FSL and 2310' FWL

Location:

Section 25, T24N, R8W

County:

San Juan County, NM

AP#:

30-045-24781

Field:

Lybrook Gallup Ext.

Elevation: 6895' GR

TD: 5750' KB

PBTD:

5693' KB

Completed:

4/16/81

Casing Record:

Hole Size	Casing Size	Wt.	Grade	Depth Set	Cement
12-1/4"	8-5/8"	24#	K-55	248'	200 sx (Circ. To Surface)
7-7/8"	4-1/2"	10.5#	K-55	5736'	Stg 1: 750 sx Stg 2: 550 sx (DV@3145') ⁽¹⁾

(1) 1st Stage: TOC: To DV tool @ 3145' (calc. cmt vol. x 0.75). 2nd Stage: TOC: Circulated cement to surface

Tubing Record: 185 jts. 2-3/8" 8rd EUE tubing. SN on bottom at 5676'.

Rod Record: 2x11/4 x12x14x16 pump, 132 3/2 "x25" plain rods and 93 3/2 "x25" scraper rods.

11/4 x12 PR/ with 11/2x6' PRL.

Formation Tops:

Nacimiento Surface Ojo Alamo 1330' Fruitland 1840' Pictured Cliffs 2010' Chacra 2399' Cliff House 3485' Point Lookout 4315' Gallup 5354'

Perforations: Gallup: 5408-5635'

Wellbore Diagram

South Blanco Federal 25-4

NW/4 Sec. 25, T24N, R8W San Juan County Co., NM API #30-045-24781

