Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007

	WELL	COM	PLET	'NOI	OR F	RECOMPLE	TION	REPOR	T ANI) LOG	/		5.	Lease	Serial 1	No.			_
a. Type of Well Oil Well Gas Well Dry Other													NMI	MM 10	1058	r Tribe Na		=	
•••	Well L Completion			∐Gas W w Well		DryO Work Over _		n Moin	g Back	:	ff. Res	vr	0.	ii indi	an, All	Juce C	1110¢ N	шс	
Type of	Completion		Other _	w well		Work Over L			g Daok	. ت		,	7	Unit	r CA A	greem	ent Name	and No.	_
Name of Operator COLEMAN OIL & GAS, INC. Address P.O. DRAWER 3337, FARMINGTON NM 87401 3a. Phone No. (include area code)												8.		Name :				_	
Address	P.O. DR	RAWER	3337, 1	FARM	INGTO	ON NM 8740	l		ne No. 5-327-1		area co	ode)	9.	9. AFI Well No. 30-045-32743					_
Location	n of Well (Report loc	ation ci	learly an	nd in ac	cordance with	Federal						10.				Explorator	,	_
At surfa		•		•				•	•				<u></u>	BAS	IN FR	UITI	LAND CO	AL	
	orod. interv				1PM, I	LATITUDE 3	6"18'28	" LONGI	TUDE :	(07°55':	57"		11.	Sec., Surve	T., R., N y or Ar	ea O	Block and SEC 18, 1	24N	
At total	denth	•											12		ty or Pa		13. Sta		
Date Sp			15. 1	Date T.D). React	hed		16. Date C	omplete	d10/2	28/200)5	17.	Eleva	tions (I	OF, RI	CB, RT, G		<u> </u>
09/09/			<u> </u>	09/11/				D &	. A	✓ Read	-			6852					
Total D	•	1328'			19. P	lug Back T.D.:		1280'		20. D	epth B	ridge Pl	lug Set:	MI TV					
	TV		, , , .	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			TVD			20 11		i 10	. 17			/O. 1			_
• • •				•	-	ıbmit copy of	-	noen				ll cored? Trun?		No L			rit analysis rit report))	
	· · · · · · · · · · · · · · · · · · ·					NT BY SCH	LUMBI	ERGER		1	irectio	nal Surv		□No	Y	es (St	ıbmit oopy)	
Casing	and Lines	Record	(Repo	rt all st	trings s	set in well)	104	- C		C 51 .	-	o1 •					20 W	73 14	15%
ole Size	Size/Grad	le Wt.	(#/ft.)	Top	(MD)	Bottom (ME)\ I ~	e Cementer Depth		of Sks. & of Cerne	ent	Slurry V (BBL	/ol.)	Cemer	ıt Top*	A	<i>A</i> upopy	Pulled	ر ام
1/4"	8.625 J	-5 24		0		138.52	140)'	92 SI	cs B		20.24		SURI	FACE	6	2	Mou	<u>a</u> 7
/8"	5.5"J-5	5 15.5	0	0		1320.28'	132	28'		ks G lt		62.76					A F	- W	20n
						ļ				cs 50/ 50	0	20.2	.	SURI	FACE	မြ	Off.		- O
	<u> </u>							· · · · · · · · · · · · · · · · · · ·	G PC)Z						<u>m</u>	Q	Section 1	
							+		-							8	~	³⁾ /(³⁾	
Tubing	Record				-	1			l							- C	ر ح		
Size		Set (MD)	Packe	r Depth	(MD)	Size	Dep	th Set (MD)	Packer	Depth (MD)	Siz	ze	Dept	h Set (N	(D)	Photography	ant th	<u> </u>
7/8"	1197.26	•																ec √nc⁄	المعلق
Produc	ing Interval						26.												_
Formation COAL					Top Bo 1154' 1172'		110		erforated Interval		Size		No. F	ioles	Perf. Status				
FRUITLAND COAL			1154	1172 1		115	1154' - 1172'			.42 7		72				—			
				···								-			15		 		—
					ŧ										12		25		
. Acid, F	racture, Tre	eatment, C	ement S	Squeeze	, etc.									.,			<u> </u>		_
	Depth Interv	al						A	Amount	and Type	of Ma	terial			1	1	7.13		
154' - 1	.172'					7 1/2% FE A		0 4	CE 0001	20/40 1	D d.		6721	11 1			()		<u> </u>
			 -	1,555	Gai 20	# PAD. 2,30	U# 4U//I	Arizona,	00,0007	20/40	Бгаау	WICH Z	0,/41	ganos		•	- 11 mg		
																			-
. Produ	otion - Inter	val A															1		
ate First roduced	Test Date	Hours Tested	Test Produc	ction E	Oil BBL	Gas MCF	Water BBL	Oil Gra Corr. A		Gr Gr	is ravity	Pro	duction	Method					_
28/2005	11/04/2005	24		> 0		4	135		-		-,	R	OD PUN	ИP			1		
hoke ize	Tbg. Press. Flwg. SI 10	Csg. Press.	24 Hr. Rate	[]]	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well Status		RODUC	ING WA	TER, V	ENTIN	C GAS.			
I/8"	uction - Inte	rval R		0	,	4	135										ED FO	R RF	CAI
Date First	Test	Hours	Test		Dil	Gas	Water	Oil Gra	vity	Gas			duction		LUUL	-1 []	-0 .0	1 2 1 1 lin	
roduced	Date	Tested	Produc	tion [BBL	MCF	BBL	Cour. A	PI	Grav					i	וטע	/ 1 0	2005	1
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	C	Dil BBL	Gas MCF	Water BBL	Gas/Oil Ratio		Well	Status								
ITE	SI SI	1 1033.	- Aut	▶ '		M CI'		1									i i Uin Fi	ELD U	FFIC
*(Soo ins	tructions a	nd spaces	for ada	litional	data on	nage 21									BY		M)		

Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity Cost. API	Gas	Production Method				
Produced	Date	Tested	Production	BBL	MCF	BBL		Gravity					
Choke Tbg. Press. Size Flwg. SI		Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
8c. Prod	uction - Int	erval D	· · · · · · · · · · · · · · · · · · ·			-							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gras MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	•			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status					
	SI		-										
-		•	used for fuel ON PIPEL										
3() Sum	mary of Po	rous Zones	(Include Ad	nuifers):	.			31 Format	ion (Log) Markers				
Shortests	w all impor	tant zones depth inter	of porosity	and conte	nts thereof: d, time tool o	Cored intervopen, flowing	als and all drill-ste and shut-in pressur	ım İ	and (cog) Amazon				
Formation		Тор	Botton	n	Desc	criptions, Con	tents, etc.		Name Top Meas. I				
NACIM	IENTO	SURF.	312'							,			
OJO AI		312'	400'										
KIRTL. FRUITI		400' 955'	955'										
		1											
PICTUI CLIFFS	RED	1199'	TD.										
۲. د ک ور _{در}	.0.												
32. Add	itional rema	arks (includ	le plugging 1	procedure)	·	<u> </u>							
33. India	cate which	tmes have	been attache	ed by placi	ng a check i	n the appropr	iate boxes:						
			ogs (1 full : ging and cen			Geologic Rep Core Analysis		ort	nal Survey				
34. I he	eby certify	that the for	regoing and	attached in	formation is	complete and	correct as determin	ned from all avail	able records (see attached instructions)*				
		int) MIC	HAEL T.	HANSON	· /	/	Title OPI	ERATION EN	GINEER				
Nam	(please pr	7		$-/\!\!\!/$	11								