

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

5. Lease Serial No.
NMSF079294

6. If Indian Allottee or Tribe Name

7. Name of C/A Agreement, Name and/or No.
FARMINGTON NM

8. Well Name and No.
San Juan 28-7 Unit #226E

9. API Well No.
30-039-26176

10. Field and Pool, or Exploratory Area
Blanco Mesaverde/Basin Dakota

11. County or Parish, State
**Rio Arriba
NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Allocation
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips requests that allocation on this well be based on the attached percentages. The attached information was submitted to the OCD in September, 2000.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christina Gustartis

Title
Regulatory Specialist

Signature

Chris Gustartis

Date
10/07/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mark Habbus

Title

PETR ENG

Date

10/12/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM- FFO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

Moore, Deborah

From: Shannon, P. Marc
Sent: Thursday, September 21, 2000 10:00 AM
To: Perez, Yolanda; Moore, Deborah; Thornburgh, Cheryl R.; Buell, Isabel H.; Frizzell, Candida O.
Cc: Moody, Craig E.; Glaser, Terry J.; Hughes, Gilbert D.; Blair, Donald J.; Durkee, Marc; Stiles, Layla M.
Subject: DHC ALLOCATION - SJ 28-7 #226E

The subject well was recently completed and tested in the Mesaverde and is downhole commingled with the existing, producing Dakota formation. This is the last of the six Dakota pilot wells now completed in both zones. The Dakota was originally completed in March 2000 and tested for several months for gathering production/pressure data. Both Mesaverde and Dakota zones appear to be very prolific and had comparable production rates in the early testing period.

#226E is located in the west half of Section 36 T28N-R7W. Initial flow tests as reported on the daily completion report indicated:

<u>Dakota</u>				
03/04/00	1/2" choke	400# tbq. press.	1000# csg. press.	2640 MCFD + 6 BOPD + 30 BWPD

<u>Mesaverde</u>				
09/20/00	1/2" choke	320# tbq. press.	700# csg. press.	2112 MCFD + 2 BOPD + 25 BWPD

Calculated DHC allocation percentages based on these initial flow tests are:

Fixed Allocation (Gas)	Dakota	56%
	Mesaverde	44%
Fixed Allocation (Oil)	Dakota	75%
	Mesaverde	25%

Please allocate production based on the above-estimated percentages. Thank you.

Marc Shannon



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API
30-039-26176