<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

1000 Rio Brazos	Rd., Aztec,	NM 87410			20 South St	Francis I			/			5 Copies	
District IV 1220 S. St. France	Santa Fe, N		<i>J</i> 1.) ,	/			ALCENDED DEDOUG					
1220 S. St. Flanc	_				,		TTIA	617.4	יו ואראני	го т		AMENDED REPORT	
Operator n	<u>l.</u>		251 FU	KALL	<u>OWABLE</u>	AND AL	THU				KANS	PORT	
MERRION			RATIO	N		² OGRID Number					014634		
610 REILLY			3 Reaso	Reason for Filing Code/ Effective Date									
FARMINGT		W MEXIC	0 8740	1		PAY ADD							
⁴ API Numbe						ool Name FRUITLAND				⁶ Pool Code			
30 – 045 –					RASIN LK	JITLAND	71629						
⁷ Property C		° Proj	erty Nan	ne	HI RO	OL I	⁹ Well Number OO3R						
II. 10 Su		ootion			TIT K	<u> </u>		1003	<u> </u>				
Ul or lot no.		Township	Range	Lot.Idn	Feet from the	North/Sou	th Line	Feet fro	m the	East/V	West line	County	
B	35	27N			1110	NORTH		1580				SAN JUAN	
11 Ro	ttom Ho	le Locatio	m	<u> </u>									
UL or lot no.		Township	Range	Lot Idn	Feet from the	North/Sou	ıth line	Feet fro	m the	East/\	West line	County	
12 Lse Code	13 Produci	ng Method	14 Gas Co	onnection	¹⁵ C-129 Per	mit Number	. 16 6	-120 Ff	ootiva D	ato T	17 C 1	129 Expiration Date	
F Cod			Date		C-129 FeI	rint Number		C-129 Effective Da		ate	te C-129 Expiration Date		
		Т	<u> </u>		<u> </u>								
III. Oil and Gas Transporters 18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD 22 POD 23 POD 24 POD 25 POD 25 POD 26 POD 26 POD 26 POD 27 POD 27 POD 27 POD 27 POD 28 POD 28 POD 28 POD 28 POD 29 POD 20 POD 29 POD 20 POD 29										OD III COD I			
18 Transporter OGRID			¹⁹ Transporter Name and Address			²⁰ POD ²)/G		²² POD ULSTR Location and Description			
JORG			id Addi co								and Desc	. i peron	
	house I save and the												
												37	
151618			El Paso Field Service			2829440		ROTAGO		150			
131018		Р. С	P. O. Box 4990			2023440					Maria	(G) (G)	
Farm		armington,	nington, New Mexico 87499							5	RECO	2005	
	GO DE SERVICIONE SON				R2220200000000		N. STATES CO.		<u> </u>	င္က (မွ	\$ 000°	VED S	
						Service Control Service	PROPERTY DIST. 3						
	34443-4444				100000000000000000000000000000000000000		THE RESERVE AND ASSESSED.	3,000			2022	10191	
					i Alteria					ELECTION BY THE PARTY OF THE PA			
				1 2 3 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5									
IV. Prod	duced W												
²³ POD		24 DOT	III CTD	Location	and Description	on				_			
I		POI	OLSIK	LUCATION	and Descripe								
		POI	OLSIK	Location	and Description								
V. Well		ion Data		Location									
²⁵ Spud Da	ate	ion Data 26 Ready	Date		²⁷ TD	²⁸ PB			erforation			³⁰ DHC, MC	
²⁵ Spud Da 6/30/200	ate O1	ion Data	Date 2005		²⁷ TD 1415'	²⁸ PB' 1350'	KB	12	erforati				
²⁵ Spud Da 6/30/200	ate	ion Data 26 Ready	Date 2005		²⁷ TD 1415'	²⁸ PB' 1350'		12			34 Sac	³⁰ DHC, MC	
²⁵ Spud Da 6/30/200	ate O1	ion Data 26 Ready	Date 2005		²⁷ TD 1415'	²⁸ PB 1350′	KB	12 et					
25 Spud Da 6/30/200 31 He 8-	ole Size	ion Data 26 Ready	Date 2005	g & Tubir	²⁷ TD 1415'	²⁸ PB 1350′	KB Depth Se	12 et				eks Cement	
25 Spud Da 6/30/200 31 He 8-	ole Size	ion Data 26 Ready	Date 2005	g & Tubir	²⁷ TD 1415'	²⁸ PB' 1350'	KB Depth Se	et 12		26'	70 sxs	eks Cement	
25 Spud Da 6/30/200 31 He 8-	ole Size	ion Data 26 Ready	Date 2005	g & Tubir 7' 4-1/2"	²⁷ TD 1415'	²⁸ PB 1350' ³³	KB Depth Sec. 125' KB 414' KE	12 et		26'	70 sxs	cks Cement (83 cu.ft.)	
25 Spud Da 6/30/200 31 He 8-	ole Size	ion Data 26 Ready	Date 2005	g & Tubii	²⁷ TD 1415'	²⁸ PB 1350' ³³	KB Depth So 125' KB	12 et		26'	70 sxs	cks Cement (83 cu.ft.)	
25 Spud Da 6/30/200 31 He 8-	ole Size	ion Data 26 Ready	Date 2005	g & Tubir 7' 4-1/2"	²⁷ TD 1415'	²⁸ PB 1350' ³³	KB Depth Sec. 125' KB 414' KE	12 et		26'	70 sxs	cks Cement (83 cu.ft.)	
25 Spud Da 6/30/200 31 He 8-	ole Size	ion Data 26 Ready	Date 2005	g & Tubir 7' 4-1/2"	²⁷ TD 1415'	²⁸ PB 1350' ³³	KB Depth Sec. 125' KB 414' KE	12 et		26'	70 sxs	cks Cement (83 cu.ft.)	
25 Spud Da 6/30/200 31 He 8-	ole Size -3/4"	ion Data 26 Ready 10/28/2	Date 2005	g & Tubir 7' 4-1/2"	²⁷ TD 1415'	²⁸ PB 1350' ³³	KB Depth Sec. 125' KB 414' KE	12 et		26'	70 sxs	cks Cement (83 cu.ft.)	
25 Spud Da 6/30/200 31 Ho 8-	ole Size 3/4" 1/4"	ion Data 26 Ready 10/28/2	Date 2005	g & Tubin 7' 4-1/2" 2-3/8"	²⁷ TD 1415' ng Size	²⁸ PB 1350' ³³ 1	KB Depth Sec. 125' KB 414' KE	12 et 3	11'-122	26'	70 sxs	cks Cement (83 cu.ft.)	
25 Spud Da 6/30/200 31 Ho 8- 6-	ole Size 3/4" 1/4"	ion Data ²⁶ Ready 10/28/2	Date 2005	g & Tubin 7' 4-1/2" 2-3/8"	²⁷ TD 1415' ng Size	²⁸ PB 1350' ³³ 1	KB Depth Se 125' KB 414' KE	12 et 3	11'-122		70 sxs	(83 cu.ft.) (306 cu.ft.)	
25 Spud Da 6/30/200 31 Ho 8- 6- VI. Well 35 Date New	ole Size 3/4" 1/4" I Test Da Oil 36	ion Data 26 Ready 10/28/2	Date 2005 32 Casing	g & Tubin 7' 4-1/2" 2-3/8"	²⁷ TD 1415' ng Size	²⁸ PB 1350' ³³ 1 1. 1.	KB Depth Sc 125' KB 414' KE 274' KE	12 et 3	39 Tbg	g. Pres	70 sxs 170 sxs sure	(83 cu.ft.) (306 cu.ft.) 40 Csg. Pressure 55	
25 Spud Da 6/30/200 31 Ho 8- 6-	ole Size 3/4" 1/4" I Test Da Oil 36	ion Data ²⁶ Ready 10/28/2	Date 2005 32 Casing	g & Tubin 7' 4-1/2" 2-3/8"	²⁷ TD 1415' ng Size	²⁸ PB 1350' ³³ 1 1. 1.	KB Depth Sc 125' KB 414' KE 274' KE	12 et 3	39 Tbg		70 sxs 170 sxs sure	(83 cu.ft.) (306 cu.ft.) 40 Csg. Pressure 55	
25 Spud Da 6/30/200 31 Hc 8- 6- VI. Well 35 Date New	ole Size 3/4" 1/4" I Test Da Oil 36	ta Gas Delive	Date 2005 32 Casing	g & Tubii 7' 4-1/2" 2-3/8"	Test Date /01/2005	²⁸ PB 1350' ³³ 1 1. 1.	KB Depth Sc 125' KB 414' KE 274' KE st Lengt 24	12 et	39 Tbg	g. Pres	70 sxs 170 sxs sure	40 Csg. Pressure 55 46 Test Method Pumping	
25 Spud Da 6/30/200 31 Ho 8- 6- VI. Well 35 Date New 41 Choke Si 47 I hereby cert	ate D1 ole Size 3/4" 1/4" I Test Da Oil 36 ize tify that the	ion Data 26 Ready 10/28/2 Cas Delivered 42 Oi 0	Date 2005 32 Casing Participation of the Point Control of the Point Con	g & Tubir 7' 4-1/2" 2-3/8" 37 4 11/	Test Date /01/2005 Water 35	28 PB 1350' 33 1 1. 1. 38 Te	KB Depth Sc 125' KB 414' KE 274' KE st Lengt 24 4 Gas 3	12 et	39 Tbg	g. Pres	70 sxs 170 sxs sure	40 Csg. Pressure 55 46 Test Method Pumping	
VI. Well 35 Date New 41 Choke Si been complied	ate D1 ole Size 3/4" 1/4" I Test Da oli 36 ize tify that the l with and t	ion Data 26 Ready 10/28/2 Cas Deliverate of the hat the info	Date 2005 32 Casing Participation of the Property Date Pr	g & Tubir 7' 4-1/2" 2-3/8" 37, 11/ 4: servation I iven above	Test Date /01/2005 Water 35	²⁸ PB 1350' ³³ 1 1. 1.	KB Depth Sc 125' KB 414' KE 274' KE st Lengt 24 4 Gas 3	12 et	39 Tbg	g. Pres	70 sxs 170 sxs sure	40 Csg. Pressure 55 46 Test Method Pumping	
25 Spud Da 6/30/200 31 Ho 8- 6- VI. Well 35 Date New 41 Choke Si 47 I hereby cert	ate D1 ole Size 3/4" 1/4" I Test Da oli 36 ize tify that the l with and t	ion Data 26 Ready 10/28/2 Cas Deliverate of the hat the info	Date 2005 32 Casing Participation of the Property Date Pr	g & Tubir 7' 4-1/2" 2-3/8" 37, 11/ 4: servation I iven above	Test Date /01/2005 Water 35	28 PB 1350' 33 1 1. 1. 38 Te	KB Depth Sc 125' KB 414' KE 274' KE st Lengt 24 4 Gas 3	12 et	39 Tbg	g. Pres	70 sxs 170 sxs sure	40 Csg. Pressure 55 46 Test Method Pumping	
VI. Well Solution of the series of the seri	ate D1 ole Size 3/4" 1/4" I Test Da oli 36 ize tify that the l with and t	ion Data 26 Ready 10/28/2 Cas Deliverate of the hat the info	Date 2005 32 Casing Participation of the Property Date Pr	g & Tubir 7' 4-1/2" 2-3/8" 37, 11/ 4: servation I iven above	Test Date /01/2005 Water 35	28 PB 1350' 33 1 1. 1. 1. 1. Approved b	KB Depth Sc 125' KB 414' KE 274' KE st Lengt 24 4 Gas 3	oll co	39 Tbg	g. Pres	70 sxs 170 sxs sure	40 Csg. Pressure 55 46 Test Method Pumping	
VI. Well 35 Date New 41 Choke Si complete to the Signature: Printed name:	ate D1 Dle Size 3/4" 1/4" 1 Test Da Oil Test Da Toil Tes	ion Data 26 Ready 10/28/2 Cas Deliverate of the hat the info	Date 2005 32 Casing Participation of the Property Date Pr	g & Tubir 7' 4-1/2" 2-3/8" 37, 11/ 4: servation I iven above	Test Date /01/2005 Water 35	28 PB' 1350' 33 1 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	KB Depth Sc 125' KB 414' KE 274' KE st Lengt 24 4 Gas 3	12 et	39 Tbg	g. Pres	70 sxs 170 sxs sure	40 Csg. Pressure 55 46 Test Method Pumping	
VI. Well Steven S. Date Name: VI. Well VI.	ate D1 Dle Size 3/4" 1/4" 1 Test Da Oil Test Da Toil Tes	ion Data 26 Ready 10/28/2 Cas Deliverate of the hat the info	Date 2005 32 Casing Participation of the Property Date Pr	g & Tubir 7' 4-1/2" 2-3/8" 37, 11/ 4: servation I iven above	Test Date /01/2005 Water 35	28 PB 1350' 33 1 1. 1. 1. 1. Approved b Title:	KB Depth Sc 125' KB 414' KE 274' KE st Lengt 24 4 Gas 3	oil co	39 Tbg	g. Pres	70 sxs 170 sxs sure	40 Csg. Pressure 55 46 Test Method Pumping	
VI. Well Solution of the series of the seri	ole Size 3/4" 1/4" I Test Da Oil 36 ize tify that the with and the best of meaning the best of meanin	ta Gas Deliver of the hat the info	Date 2005 32 Casing Participation of the Property Date Pr	g & Tubir 7' 4-1/2" 2-3/8" 37, 11/ 4: servation I iven above	Test Date /01/2005 Water 35	28 PB 1350' 33 1 1. 1. 1. 1. Approved b	KB Depth Sc 125' KB 414' KE 274' KE st Lengt 24 4 Gas 3	oll co	39 Tbg	g. Pres	70 sxs 170 sxs sure	40 Csg. Pressure 55 46 Test Method Pumping	
VI. Well Solution of the series of the seri	l Test Da Oil 36 ize tify that the with and the best of moduction as:	ta Gas Deliver of the hat the info	Date 2005 32 Casing Participation of the Property Date Pr	g & Tubir 7' 4-1/2" 2-3/8" 37, 11/ 4: servation I iven above	Test Date /01/2005 Water 35	28 PB 1350' 33 1 1. 1. 1. 1. Approved b Title:	KB Depth Sc 125' KB 414' KE 274' KE st Lengt 24 4 Gas 3	oil co	39 Tbg	g. Pres	70 sxs 170 sxs sure	40 Csg. Pressure 55 46 Test Method Pumping	
VI. Well 35 Date New 41 Choke S 47 I hereby cerbeen complied complete to the Signature: Printed name: Steven S. D. Title: Drilling & Pr. E-mail Addressdunn@merr	l Test Da Oil 36 ize tify that the with and the best of moduction as:	ta Gas Delive trules of the hat the inforty knowledge Manager	Date 2005 32 Casing the Pool of the Pool	g & Tubir 7' 4-1/2" 2-3/8" 37, 11/ 4: servation I iven above	Test Date /01/2005 Water 35	28 PB 1350' 33 1 1. 1. 1. 1. Approved b Title:	KB Depth Sc 125' KB 414' KE 274' KE st Lengt 24 4 Gas 3	oil co	39 Tbg	g. Pres	70 sxs 170 sxs sure	40 Csg. Pressure 55 46 Test Method Pumping	
VI. Well 35 Date New 41 Choke S 47 I hereby cerbeen complete to the Signature: Printed name: Steven S. D. Title: Drilling & Pr E-mail Addressdunn@merr Date:	l Test Da Oil 36 ize tify that the with and the best of moduction as:	ta Gas Delive rules of the hat the inforty knowledge Manager Phe	Date 2005 32 Casing Participation of the Property Date Pr	g & Tubir 7' 4-1/2" 2-3/8" 11/ 4servation I iven above ef.	Test Date /01/2005 Water 35	28 PB 1350' 33 1 1. 1. 1. 1. Approved b Title:	KB Depth Sc 125' KB 414' KE 274' KE st Lengt 24 4 Gas 3	oil co	39 Tbg	g. Pres	70 sxs 170 sxs sure	40 Csg. Pressure 55 46 Test Method Pumping	