Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Exputs: March 31, 2007
5. Lease Serial No.

CUMPRY	5. Lease Senat No. NM-33047					
SUNDRY Do not use th abandoned wo	6. If Indian, Allottee or Tribe Name					
SUBMIT IN TR	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Oil Well	8. Well Name and No.					
2. Name of Operator MERRION (HI ROLL No. 3R					
3a Address	9. API Well No. 30-045-29977					
610 REILLY AVENUE, FARM		Pool, or Exploratory Are FRUITLAND COAL	a			
4. Location of Well (Footage, Sec.,	11. County or Parish, State					
1110' FNL & 1580' FEL SECTION 35, T27N, R13W	SAN JUAN, NM					
12. CHECK AI	PPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOTICE, R	EPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYI	PE OF ACTION			
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Sta	art/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete		Other PLUG PC	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily Al Water Disposal	oandon	RECOMPI BS FRTLN	
Attach the Bond under which t	ectionally or recomplete horizontall he work will be performed or provi	y, give subsurface location ide the Bond No. on file w	ns and measured and tra vith BLM/BIA. Requir	ue vertical depths ed subsequent re	of all pertinent markers a ports shall be filed within	and zones. 30 days
	volved operations. If the operation nal Abandonment Notices shall be y for final inspection.)					
in several minutes. Remo	e Well Service Rig #7 on 10/18 ve frac valve and install casing up to ~ 1000'. SWI, secure lo	g head. NU BOP, RIH				
Latch onto RBP and open barrel on 40 jts of 2-3/8", RUTS. Made 5 runs beforecovered very little fluid	ill at 1222'. RU pump and lin unloader. Let well equalize a 4.7#, EUE tubing, land tubing re finally getting swab cups to - less than a bbl. RD swabbin psi - held OK. Start running i	nd release RBP. TOH in wellhead with donu bottom (suspect scale g equipment. Drop SV n hole with pump plum	with RBP. RIH with t. Bottom of pump build up). Fluid leve ((that goes in pump ger on 3/4" rods. Sl	1 2-3/8" x 1-3/4 landed at 1274 el at ~ 1150'. N barrel)	" x 13' THEC tubing ' KB. ND BOP and N	pump IU WH.
	***CONTINUED	OTHER SIDER	2131475767			e e e e e e e e e e e e e e e e e e e
	CONTINUED				r.	ino no
			OV 2005			Ö
14. I hereby certify that the fore Name (Printed/Typed)		Title II	CONS. DIV. RISTING & PROD	UCTION MAI	NAGER	
Signature	5/1	7 2	E00 67 82 12 30 3	1/01/2005		
	THIS SPACE FOR			USE	`Chiro	
Approved by			itle	D	PETTED FOR RE	CORD
Conditions of approval, if any, are certify that the applicant holds lega	FARMINGTON FIELD OFFICE					
which would entitle the applicant to Title 18 U.S.C. Section 1001 and Titl States any false, fictitious or fraudu	e 43 U.S.C. Section 1212 make it:	a crime for any person k as to any matter within it	nowingly and willfully s jurisdiction.	to make to any	denartment Ar spency of	FICE Lithe United

(Instructions on page 2)

10/20/05

Found well with 0 psi on tubing & casing. Finish running hole with rod string. (plunger on 49 each 3/4" rods with plastic scrapers). Install polished rod and stuffing box. NU horse head and bridle. Load tubing with 2% KCl water and test pump with rig. Pump action looked good. Space out pump and hang off rods. Re-manifold well head to flow lines. RD & MOL.