

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF078994
2. Name of Operator ConocoPhillips Company		6. If Indian, Allottee or Tribe Name
3a. Address 5525 Highway 64 Farmington NM 87401	3b. Phone No. (include area code) (505)599-3419	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2235 NORTH 1090 WEST UL: E, Sec: 15, T: 30N, R: 5W		8. Well Name and No. SAN JUAN 30-5 UNIT 239A
		9. API Well No. 30-039-29232
		10. Field and Pool, or Exploratory Area BASIN FRUITLAND COAL
		11. County or Parish, State RIO ARRIBA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Report
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per attached wellbore schematic.



2005 NOV 14 PM 1 37
RECEIVED
070 FARMINGTON NM

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Juanita Farrell		Title Regulatory Analyst
Signature <i>Juanita Farrell</i>		Date 11/08/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date	ACCEPTED FOR RECORD NOV 10 2005 FARMINGTON FIELD OFFICE BY <i>db</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

NMOCD

END OF WELL SCHEMATIC

Well Name: San Juan 30-5 #239A
 API #: 30-039-29232
 Location: 2235' FNL & 1090' FWL
Sec. 15 - T30N - R5W
Rio Arriba County, NM
 Elevation: 6443' GL (above MSL)
 Drl Rig RKB: 13' above Ground Level
 Datum: Drl Rig RKB = 13' above GL

Patterson Rig: #749
 Spud: 19-Oct-05
 Spud Time: 17:30
 Release Drl Rig: 24-Oct-05
 Time Release Rig: 8:00
 Move In Cav Rig: _____
 Release Cav Rig: _____

9-5/8" 8 RD x 11" 3M Casing Head

☒ New
☐ Used

Surface Casing Date set: 19-Oct-05

Size 9 5/8 in
 Set at 233 ft # Jnts: 5
 Wt. 32.3 ppf Grade H-40
 Hole Size 12 1/4 in Conn STC
 Excess Cmt 125 %
 T.O.C. SURFACE Csg Shoe 233 ft
 TD of 12-1/4" hole 245 ft

Notified BLM @ 12:00 hrs on 17-Oct-05
 Notified NMOCD @ 12:00 hrs on 17-Oct-05

Intermediate Casing Date set: 23-Oct-05

Size 7 in 74 jts
 Set at 3056 ft 0 pups
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in Conn STC
 Excess Cmt 160 % Top of Float Collar 3012 ft
 T.O.C. SURFACE Bottom of Casing Shoe 3056 ft
 Pup @ _____ ft TD of 8-3/4" Hole 3060 ft
 Pup @ _____ ft
 Notified BLM @ 18:55 hrs on 22-Oct-05
 Notified NMOCD @ 19:00 hrs on 22-Oct-05

☒ New
☐ Used

Production Liner Date set: _____

Size _____ in
 Nominal Wt. _____ ppf
 Grade _____ Connections: _____
 # Jnts: _____
 Hole Size _____ inches
 Underreamed 6-1/4" hole to 9.5"
 Top of Liner _____ ft
 PBDT _____ ft
 Bottom of Liner _____ ft set in 4 ft of fill on bottom

☐ New
☐ Used

Surface Cement

Date cmt'd: 20-Oct-05
 Lead : 150 sx Type III Cement
+ 2% S001 Calcium Chloride
+ 0.25 lb/sx D029 Cellophane Flakes
1.33 cuft/sx, 199.5 cuft slurry at 14.8 ppg
 Displacement: 15.3 bbls fresh wtr
 Bumped Plug at: 06:46 hrs w/ 700 psi
 Final Circ Press: 75 psi @ 0.5 bpm
 Returns during job: YES
 CMT Returns to surface: 15 bbls
 Floats Held: No floats used
 W.O.C. for 6.00 hrs (plug bump to start NU BOP)
 W.O.C. for 12.00 hrs (plug bump to test csg)

Intermediate Cement

Date cmt'd: 23-Oct-05
 Lead : 490 sx 75% TXI/25% Class G Cmt
+ 3% D079 Extender
+ 0.25 lb/sx D029 Cellophane Flakes
+ 0.20% D046 Antifoam
2.10 cuft/sx, 1029.0 cuft slurry at 11.7 ppg
 Tail : 100 sx 50/50 POZ : Standard cement
+ 2% D020 Bentonite
+ 2% S001 Calcium Chloride
+ 5 lb/sx D024 Gilonite
+ 0.25 lb/sx D029 Cellophane Flakes
+ 0.10% D046 Antifoam
1.27 cuft/sx, 127 cuft slurry at 13.5 ppg
 Displacement: 122 bbls
 Bumped Plug at: 21:51 hrs w/ 1200 psi
 Final Circ Press: 700 psi @ 2.0 bpm
 Returns during job: YES
 CMT Returns to surface: 35 bbls
 Floats Held: X Yes ___ No

Schematic prepared by:
 Michael P. Neuschafer, Drilling Engineer
 7-November-2005

COMMENTS:

9-5/8" Surf:	No float equipment was run. Ran a guide shoe and an aluminum baffle plate 1 jt above the guide shoe @ 189'. Displaced top wiper plug with water. Shut in casing head and WOC before backing out landing jt. CENTRALIZERS @ 223', 145', 102' & 59'.	Total: 4
7" Intermediate	DISPLACED W/ 122.0 BBLS. FRESH WATER CENTRALIZERS @ 3046', 2971', 2888', 2806', 2641', 203', 78' & 37'. TURBOLIZERS @ 2724', 2682', 2599' & 2558'.	Total: 8 Total: 4