

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMSF079184

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

8. Well Name and No.

BREECH "C" 392

2. Name of Operator:

Caulkins Oil Company

9. API Well No.

30-039-29413-00S1

3. Address of Operator:

(505) 334-4323

1409 W. Aztec Blvd. Ste B7, Aztec, NM 87410

10. Field and Pool, Exploratory Area

BASIN DAKOTA

4. Location of Well (Footage, Sec., Twp., Rge.)

660' F/S 2300' F/W

SEC. 13-26N-6W

11. Country or Parish, State

Rio Arriba Co., New Mexico

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☒ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☐ Other

☐ Dispose Water

17. Describe Proposed or Completed Operations:

10-5-05

TD 7628' at 12:15 a.m.

Ran new 5 1/2" K-55 smls 8rd casing as follows:

7328' to 6633' (995') 5 1/2" 17# K-55 smls 8rd LT and C.

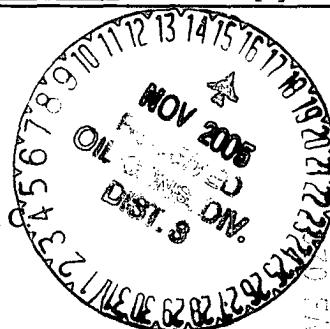
6633' to 1019' (5614') 5 1/2" 15.5# K-55 smls 8rd LT and C.

1019' to surface (1019') 5 1/2" K-55 smls 8rd LT and C.

Stage tools on 5 1/2" casing at 5615' ad 3597'.

Cement baskets on 5 1/2" casing 5677' and 3659'.

24 centralizers on 5 1/2" casing at following points: 7608', 7551', 7515', 7479', 7439', 7403', 7364', 5597', 5657', 5575', 5535', 3679', 3639', 3557', 3517', 2566', 2526', 2447', 2367', 2248', 2169', 1975', 1863', and 1788'.



NOV 7 12 50

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

Robert L. Verquer
ROBERT L. VERQUER

TITLE: Superintendent

DATE: November 10, 2005

ACCEPTED FOR RECORD

NOV 10 2005

FARMINGTON FIELD OFFICE

APPROVED BY:

TITLE:

DATE:

CONDITIONS OF APPROVAL, IF ANY

NMOCD

Caulkins Oil Company
BLM Sundry Notice
Breach "C" 392
November 2, 2005
Page 2

10-05-05 (cont.) Cemented 5 1/2" casing in 7 /78" hole from 7628' to surface in three stages as follows:

1st stage through shoe at 7628'

Lead slurry 191 sacks (399 cu. ft.) premium lite FM.

Tail slurry 100 sacks (147 cu. ft.) Type III neat.

Plug down 8:21 p.m. on 10-5-05

Circulated approximately 20 bbls cement

2nd stage through DV tool at 5615'

Lead slurry 191 sacks (399 cu. ft.) premium lite FM.

Tail slurry 100 sacks (147 cu. ft.) Type III neat.

Plug down 10:21 p.m. on 10-5-05

Circulated approximately 24 bbls cement

3rd stage through DV tool at 3597'

Lead slurry 482 sacks (1007 cu. ft.) premium lite FM.

Tail slurry 100 sacks (147 cu. ft.) Type III neat.

Plug down 1:33 a.m., 10-6-05

Circulated approximately 45 bbls cement