Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

5.	Lease Serial No.	
	NMSF078387A	

Do not use the abandoned we	If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.				
SUBMIT IN TRIPLICATE- Other instructions on reverse side.					
1. Type of Well				8. Well Name and No. Fletcher 2	
2. Name of Operator BP America Production Company				9 API Well No.	
3a Address		3b. Phone No. (include area code)		30-045-23585	
200 Energy Way, Farmington, NM 87402 918/925-7069				10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec.,		Basin Fruitland Coal			
SW/SE Sec 29 T31N R08W				11. County or Parish, State	
				San Juan County, NM	
12. CHECK A	PPROPRIATE BOX(ES) T	O INDICATE NATUR	E OF NOTICE, R	EPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (Start/Resume) Water Shut-Off Reclamation Well Integrity		
✓ Subsequent Report	Subsequent Report Casing Repair		Recomplete	Other	
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporarily At Water Disposal	pandon	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ubject well first delivered on October 21, 2005. Production was estimated at 100 MCFD and 1 BWPD. Equitland Coal horizon reported as S01 as of October 1, 2005. Gas metered through BP Meter 52903009. .. 3. DN

I hereby certify that the foregoing is true and correct Name (Printed/Typed) Nichelle P Moore Title Production Analyst

Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title Date Approved by Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or FARMINGTON DISTRICT OFFICE certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.