

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

N00-C-14-20--5006

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Pah#1

9. API Well No.

30-045-24252

10. Field and Pool, or Exploratory Area

Duffers Point Gallup/Dakota

11. County or Parish, State

San Juan County, New Mexico

SUBMIT IN TRIPLICATE- Other instructions on reverse side

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Energex Resources Corp.

3a. Address

2198 Bloomfield HWY Farmington, NM 87401

3b. Phone No. (include area code)

505-325-6800

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,020' FSL 1,730' FWL Section 6, T25N-R8W, NMPM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Acidize



Alter Casing



Casing Repair



Change Plans



Convert to Injection



Deepen



Fracture Treat



New Construction



Plug and Abandon



Plug Back



Production (Start/Resume)



Reclamation



Recomplete



Temporarily Abandon



Water Disposal



Water Shut-Off



Well Integrity



Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Energex intends to perform the following casing repair as soon as possible:

1. MIRU WSU. NDWH.NUBOP
2. POOH w/ rods and pump. Tag for fill with tubing.
3. POOHw/ tubing. TIH w/ Workstring and RBP and Packer
4. Pressure test casing to 500 PSIG and locate leak with packer and RBP.
5. Establish pump-in rate into leak and record rate and pressure.
6. Based on pump-in test cement squeeze casing leak. Allow cement to set for 24 hours.
7. Drill out squeeze and pressure test to 500 psig for 30 minutes. If squeeze holds proceed below - if not goto 5.
8. POOH w/ packer and RBP. TIH with Workstring and clean out wellbore. POOH w/ Workstring.
9. TIH w/ production tubing and rods and pump.
10. NDBOP. NUWH.
11. RDMO WSU.

CONDITIONS OF APPROVAL

Submit "Subsequent Report" after well repairs to previously issued stipulations.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Patricio W. Sanchez

Title **District Engineer**

Signature

Date

09/27/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mark Halbert

Title

PE

Date

9/30/05

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212. make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD