

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Redwolf Production, Inc.

3. Address and Telephone No.

P. O. Box 5382, Farmington, NM 87499 (505) 326-4125

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1955' FSL & 1440' FEL  
Section 25, T26N, R12W

5. Lease Designation and Serial No.

NMNM94069

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Crockett No. 3

9. API Well No.

30-045-30594

10. Field and Pool, or Exploratory Area

Waw Fr. PC/Basin Fruitland Coal

11. County or Parish, State

San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

Commingled production.

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

NO DITC order issued - 11-18-05

Redwolf Production, Inc. proposes to pull the cast iron bridge plug at 1226' KB and commingle production from the Waw Fruitland PC and Basin Fruitland Coal formations. Based on production tests, the allocation will be as follows:

Waw Fruitland PC:	23% gas	95 % water
Basin Fruitland Coal:	77% gas	5% water

The ownership is common in both formations.

14. I hereby certify that the foregoing is true and correct

Signed

Dana S. Delventhal

Title

Vice-President

Date

10/21/2005

(This space for Federal or State office)

Approved by

Math Hobbs

Title

PETE ENG

Date

10/28/05

Conditions of approval, if any: