

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL _____ GAS _____
WELL _____ WELL X DRY _____ Other _____

b. TYPE OF COMPLETION:
NEW _____ WORK _____ DEEP- _____ PLUG _____ DIFF. _____
WELL X OVER _____ EN _____ BACK _____ RESVR. _____ Other _____

2. NAME OF OPERATOR

CAULKINS OIL COMPANY

3. ADDRESS OF OPERATOR

1409 W. AZTEC BLVD., SUITE B7
AZTEC, NM 87410

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1733' F/N 1795' F/W

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-039-23429-00C3

DATE ISSUED

3/30/84

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

6/28/84

16. DATE T.D. REACHED

7/16/84

17. DATE COMPL. (Ready to pro.)

9/23/05

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6463 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7435'

21. PLUG BACK T.D., MD & TVD

7435'

22. IF MULTIPLE COMPL.

HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

0' - 7435'

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

6588' - 6598' SOUTH BLANCO TOCITO

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE OF ELECTRIC AND OTHER LOGS RUN

Gas Spectrum Log

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	385'	12 1/4"	275 sacks	
5 1/2"	15.5# & 17#	7435'	7 7/8"	1300 sacks (2004 cu. ft.)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	7248'	

31. PERFORATION RECORD (Interval, size and number)

4 shots per foot: 40 holes

6588' - 6598'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6588' - 6598'	19,500 20/40 sand and 6,477 scfm N2 foam

33. * PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)					WELL STATUS (Producing or shut-in)	
9/23/05		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO	
9/23/05	1 hour	3/4"		.62	25.37	Trace		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATED	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY-API (CORR.)		
42	335		14.88	609		ACCEPTED FOR RECORD		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

NOV 15 2005

35. LIST OF ATTACHMENTS

FARMINGTON FIELD OFFICE

BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert J. Vergara

TITLE Superintendent

DATE November 3, 2005

This format is in lieu of Bureau of Land Management form 3160-4.

NMOCD

37. SUMMARY OF PORUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
Alamo	2214	2311	<u>HOLE DEVIATION</u>	Alamo	2214	2214	
Pictured Cliffs	2548	2914		Pictured Cliffs	2548	2548	
Mesa Verde	4640	5286		Mesa Verde	4640	4640	
Greenhorn	7008	7064		Greenhorn	7008	7008	
Dakota	7094	7356		Dakota	7094	7094	