

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-10 Revised June 10, 2006 WELL API NO. 30-039-29275 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name San Juan 29-5 Unit 8. Well No. 60F 9. Pool name or Wildcat Blanco Mesaverde
2. Name of Operator ConocoPhillips Co. 3. Address of Operator P.O. Box 2197, WL3-6085 Houston, Tx 77252		
4. Well Location Unit Letter B : 660 Feet From The North Line and 2500 Feet From The East Lin Section 32 Township 29N Range 5W NMPM Rio Arriba County		
10. Date Spudded 07/31/2005	11. Date T.D. Reached 08/08/2005	12. Date Compl. (Ready to Prod.) 10/27/2005
13. Elevations (DF& RKB, RT, GR, etc.) 6509		14. Elev. Casinghead
15. Total Depth 7877	16. Plug Back T.D. 7871	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By X		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 5232' - 5682'		20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL; TDT; GR/CCL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
9.625 H-40	32.3	236
7 J-55	20	3738
4.5 N-80	11.6	7871
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2.375	7760.76	
26. Perforation record (interval, size, and number) 5232' - 5682' w/total 46 holes @ .34 diameter		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5232' - 5682' Frac'd w/60Q slickfoam w/1g/mg _____ FR; 200,000# 20/40 Brady sand; _____ 2174700 SCF N2 & 2252 bbls fl		
28. PRODUCTION		
Date First Production 10/27/2005	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Well Status (Prod. or Shut-in) Shut In		
Date of Test 10/17/2005	Hours Tested 24	Choke Size 1/2
Flow Tubing Press. 285	Casing Pressure 580	Calculated 24-Hour Rate _____
Oil - Bbl 0	Gas - MCF 1881	Water - Bbl. 3.0
Gas - Oil Ratio _____		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By Sergio Serna
30. List Attachments Daily Summary; Logs; Deviation Report		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature Christina Gustartis		Printed Name Christina Gustartis
E-mail Address christina.gustartis@conocophillips.com		Title Regulatory Specialist
Date 11/11/2005		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2656.9	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2837.1	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3409.5	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5232.5	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5302.3	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5605.9	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6870.0	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7568.4	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology